

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40585
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Black Bear 36 State
8. Well Number 5
9. OGRID Number 7377
10. Pool name or Wildcat SWD: Bell Canyon - Cherry Canyon

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection	
2. Name of Operator EOG Resources, Inc.	MAR 12 2015
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter H 1420 feet from the North line and 1320 feet from the East line Section 36 Township 25S Range 33E NMMP County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Step Rate Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to perform a Step Rate Test on this well as follows:

1. Make sinker bar run to center of injection interval plus 100' (6300 ft.)
2. Shut Well in for 24 hrs before test.
3. MIRU pressure monitoring equipment and pump truck to perform step rate test.
4. RIH w/ gauge and set mid perms (6300 ft.)
5. Monitor pressure before test.
6. Begin step rate test. Vary/increase pump rates while measuring BHP over intervals no less than 30 minutes.
7. Continue injecting until parting pressure is plotted or maximum rate or pressure is obtained.
8. Shut down pumps and monitor fall off for minimum of 15 minutes.
9. RDMO surveyors and pump truck.
10. Notify NMOCD of results.

C.O.A *

PROVIDE S.R.T. RESULTS
TO SANTA FE FOR APPROVAL

Spud Date:

Rig Release D:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 03/09/2015
Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/12/2015
Conditions of Approval (if any): _____

MAR 12 2015

DM

API# 30-025-40585
Sect 36, T25S, R33E
1420' FNL & 1320' FEL
Lea County, NM



		SPUD	TD
	DRILLING	6/26/2012	7/10/2012
	LAST REVISED	11/25/2013	SMB
WI	100.0000%	NRI	

[illegible]