MAR 1 2 2015

Form C-104

Revised August 1, 2011

RECEIVEDSubmit one copy to appropriate District Office

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

District IV 1220 S. St. Francis Dr	Santa Fe	NM 875	กร		20 South St.		:.					AMENDED REPORT	
					Santa Fe, NI		rho	RIZATI	ON T	O TRA	NSF	PORT	
Operator name and Address								² OGRID Number					
COG Operating LLC 2208 W. Main Street								229137 Reason for Filing Code/ Effective Date					
Artesia, NM 88210								GC					
⁴ API Number ⁵ Pool Name Wildcat G-08 S21						304D; Bone Spring				⁶ Pool C	Pool Code 97895		
7 Property Code 8 Property Name Corazo						State Unit				9 Well Number 12H			
II. 10 Surface													
1	2 6 4 2		33E - 2		Feet from the 480	North/South Line North		Feet from 2590	the E	East/West line East		County Lea /	
Ul or lot no. Sect		Locatio wnship	n Range	I at Idn	Feet from the	Nowth/Couth	Line	Foot from	tho T	Last/Wes	t line	County	
O 4		21S	33E	Lot Ian	339	South		1987		East		Lea	
12 Lse Code S	roducing N Code F	Method	D	onnection ate 1/15	¹⁵ C-129 Perr	nit Number	16	C-129 Effective Date		te	¹⁷ C-129 Expiration Date		
III. Oil and		anspor											
						porter Name Address						²⁰ O/G/W	
36785 DCP Midstream, LP G											G		
						Or – Suite 2500 CX - 79705-4528					***		
	Midland, TX 79705-4528											<u> </u>	
	-										11.		
											1.1	And the second	
	 												
	4										2 013		
).		
IV. Well Cor	npletio	n Data	l										
²¹ Spud Date 7/24/14	2:	² Ready Date 2/20/15			²³ TD 18503'	²⁴ PBTD 18390'		²⁵ Perforatio 11640-1837		I		²⁶ DHC, MC	
²⁷ Hole Si	ze	e ²⁸ (Casing & Tubing Size		29 Depth Se		et		³⁰ Sacks Cement			
17 1/2"				1800'				1325					
12 1/4"					5495'				3050				
8 3/4"					18482'				3500				
				10878'									
V. Well Test		· ·											
³¹ Date New Oil 2/22/15	32 Ga	³² Gas Deliver 3/4/15		I	Test Date 2/28/15	³⁴ Test Length 24 Hrs		th		Tbg. Pressure 1430#		³⁶ Csg. Pressure	
³⁷ Choke Size 25/64"	³⁸ Oil 478			³⁹ Water 2068		⁴⁰ Gas 585						⁴¹ Test Method Flowing	
⁴² I hereby certify th	at the rul	les of the	Oil Cons	l ervation D	Division have		· · ··-	OIL CON	SERVA'	TION DI	VISIO	N	
been complied with complete to the best	and that	the infor	mation gi	ven above	is true and				_				
Signature:		Approved by:											
Printed name:		Title: Detroloum Engineer											
Stormi Davis Title:	-	Approval Date:											
Regulatory Anal		Approval Date. 03/12/15											
E-mail Address: sdavis@concho.	com							•					
D.													

575-748-6946

3/9/15