Submit 1 Copy To Appropriate District Office	State of New Me	=	Form C-103
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013 WELL API NO.
District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178	OIL CONSERVATION DIVISION		30-025-42389 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> = (505) 476-3460	1220 South St. Fran Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		or same on a subsection
SUNDRY NOT	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OF O	<b>RRS-600</b> 0 A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Frazier 34 State Com
Type of Well: Oil Well     Name of Operator	Gas Well Other MAR	1 2 2015	8. Well Number 504H 9. OGRID Number
EOG Resources, Inc	·		7377
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	CEIVED	10. Pool name or Wildcat Triste Draw; Bone Spring, East
4. Well Location B 250 North 2140 Fast			
Unit Letter : feet from the line and feet from the line Section 34 Township 24S Range 33E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3496' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			<b>—</b>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	_
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:	nleted operations (Clearly state all a	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
EOG Resources requests a amendment to our approved APD for this well to reflect a change in BHL.			
BHL change from 230' FNL & 2315' FEL TO: 230' FNL & 1700' FEL, Sec 27, T24S, R33E			
Bite change from 250 Tive & 2515 Tee TO. 250 Tive & 1700 Tee, 566 27, 1245, 1356			
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(			<del></del> -
Spud Date:	Rig Release Da	ite:	
<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
H 1	) Req	ulatory Analyst	02/25/15
SIGNATURE Stan Wagn	111	<i>y</i>	DATE
Type or print name E-mail address: PHONE:			
	TITLE N.A.	oleum Enginea	DATE 83/12/15
APPROVED BY: TITLE Petroleum Engineer DATE //// DATE //// Conditions of Approval (Fany):			