

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12232 ✓
1. Type of Well: Oil Well X Gas Well Other		5. Indicate Type of Lease STATE X FEE
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1400 SMITH STREET, HOUSTON, TX. 77002		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT ✓
4. Well Location DATUM 27 Y- LAT 32.18651 X-LONG -103.08892. Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 29 Township 24-S Range 38-E NMPM County LEA		8. Well Number 27
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

MAR 12 2015  
 RECEIVED

12. Check Appropriate Box(es) to Indicate the Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A X CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 44.5# @ 234', TOC SURF. 9 5/8" 36# @ 3,136' TOC @ 250', 5 1/2" 15.5# @ 6,790' TOC @ 3,565'.

ON FEBRUARY 10<sup>th</sup> MOVE ON WELL # 27, 02 / 12 / 15 RIH W/ TBG & TAGGED TOC @ 6,066' OK BY MARK WHITAKER.  
 02 / 13 / 15  
 PERF 5 1/2" @ 5,554', UNABLE TO SQZ, MARK WITAKER OK TO SPOT PLUG, 35 SX FROM 5,604'-5,259', TAGGED 5,290'.  
 02 / 14 / 15  
 PERF 5 1/2" @ 4,100', UNABLE TO SQZ, MARK WITAKER OK TO SPOT PLUG, 35 SX FROM 4,166'-3,821'.  
 PERF 5 1/2" @ 3,600', UNABLE TO SQZ, MARK WITAKER OK TO SPOT PLUG, 25 SX FROM 3,661'-3,415', TAGGED 3,417'.  
 02 / 15 / 15  
 PERF 5 1/2" @ 3,186', UNABLE TO SQZ, MARK WITAKER OK TO SPOT PLUG, 45 SX FROM 3,246'-2,792', TAGGED 2,805'.  
 PERF 5 1/2" @ 2,570', UNABLE TO SQZ, MARK WITAKER OK TO SPOT PLUG, 25 SX FROM 2,623'-2,380', TAGGED 2,433'.  
 02 / 19 / 15  
 PERF 5 1/2" @ 1,300', UNABLE TO SQZ, MARK WITAKER OK TO SPOT PLUG, 25 SX FROM 1,342'-1,118', TAGGED 1,118'.  
 PERF 5 1/2" @ 284', & 100', UNABLE TO SQZ, MARK WITAKER OK TO FILL UP, 45 SX FROM 345'-3'  
**ALL CEMENT PLUGS CLASS "C" CLOSED LOOP SYSTEM USED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Agent for Chevron U.S.A. DATE 02 / 05 / 15  
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432

For State Use Only  
 APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 3/12/2015  
 Conditions of Approval (if any):

MAR 13 2015

DM