

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-34626
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Red Hills Unit **HOBBS OGD**

6. Well Number:
004 **MAR 11 2015**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cimarex Energy Co. of Colorado

9. OGRID
162683 **RECEIVED**

10. Address of Operator
600 N. Marienfeld Street, Suite 600, Midland, TX 79701

11. Pool name or Wildcat
Red Hills

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	25S	33E		454'	South	1500'	West	Lea
BH:										

13. Date Spudded 10-30-99
14. Date T.D. Reached 3-5-2000
15. Date Rig Released 6-6-13
16. Date Completed (Ready to Produce) 6-6-13
17. Elevations (DF and RKB, RT, GR, etc.) 3387' GR

18. Total Measured Depth of Well 17675
19. Plug Back Measured Depth 14874
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
13721-13729 Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94 & 106	892	26	1700	
13 3/8	72 & 68	4880	17 1/2	2745	
9 5/8	53.5	13002	12 1/4	1475	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	12750	17046	585		2 7/8"	13703	13406
4 1/2	16827	17675	100				

26. Perforation record (interval, size, and number)
13721-13729, 32 holes-open
17468-17567, 353 holes-abandoned Devonian

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
17468-17567 17468-17567 25 sx cmt @ 15021-14874 and
25 sx cmt @ 16117-15970

PRODUCTION

28. Date First Production 6/6/13
Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
Well Status (Prod. or Shut-in) Producing

Date of Test 6/8/13	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 1445	Water - Bbl. 2	Gas - Oil Ratio 481666.66
Flow Tubing Press. 1945	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 1445	Water - Bbl. 2	Oil Gravity - API - (Corr.) 51	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By

31. List Attachments
C-104, C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Hope Knauls* Printed Name Hope Knauls Title Regulatory Tech Date 3/10/15

E-mail Address hknauls@cimarex.com

INSTRUCTIONS

MAR 13 2015

Handwritten mark

