

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06407
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25104
7. Lease Name or Unit Agreement Name: Eumont Hardy Unit
8. Well No. 36
9. Pool name Eumont: Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well ☒ Water Injection Well

2. Name of Operator
Mar Oil and Gas Corp.

3. Address of Operator
P.O. Box 5155 Santa Fe NM 87502

4. Well Location

Unit Letter D 1980' FNL, 660 FEL

Section 5 Township 21S Range 37E NMPM County LEA

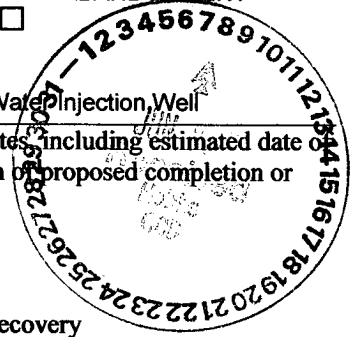
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,493 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER		OTHER: Converted Oil well to Water Injection Well	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The well was an active oil well converted to a WIW for reservoir pressure support to enhance secondary recovery June 6, 2005 production rods and tubing were pulled and well bore cleaned out , new 2 3/8" X 4.60 # J55 internal coded tbg and 7" X 2 3/8" coded packer was ran in well. June 7, 2005 packer was set @ 3434', annulus loaded with packer fluid and pressure tested to 450 psig for thirty minutes, (OCD representative Buddy Hill witnessed the pressure test) attached is pressure chart, Start injection under the OCD Eumont Hardy Unit pressure requirement upon approval of this notice.



WFX-813
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

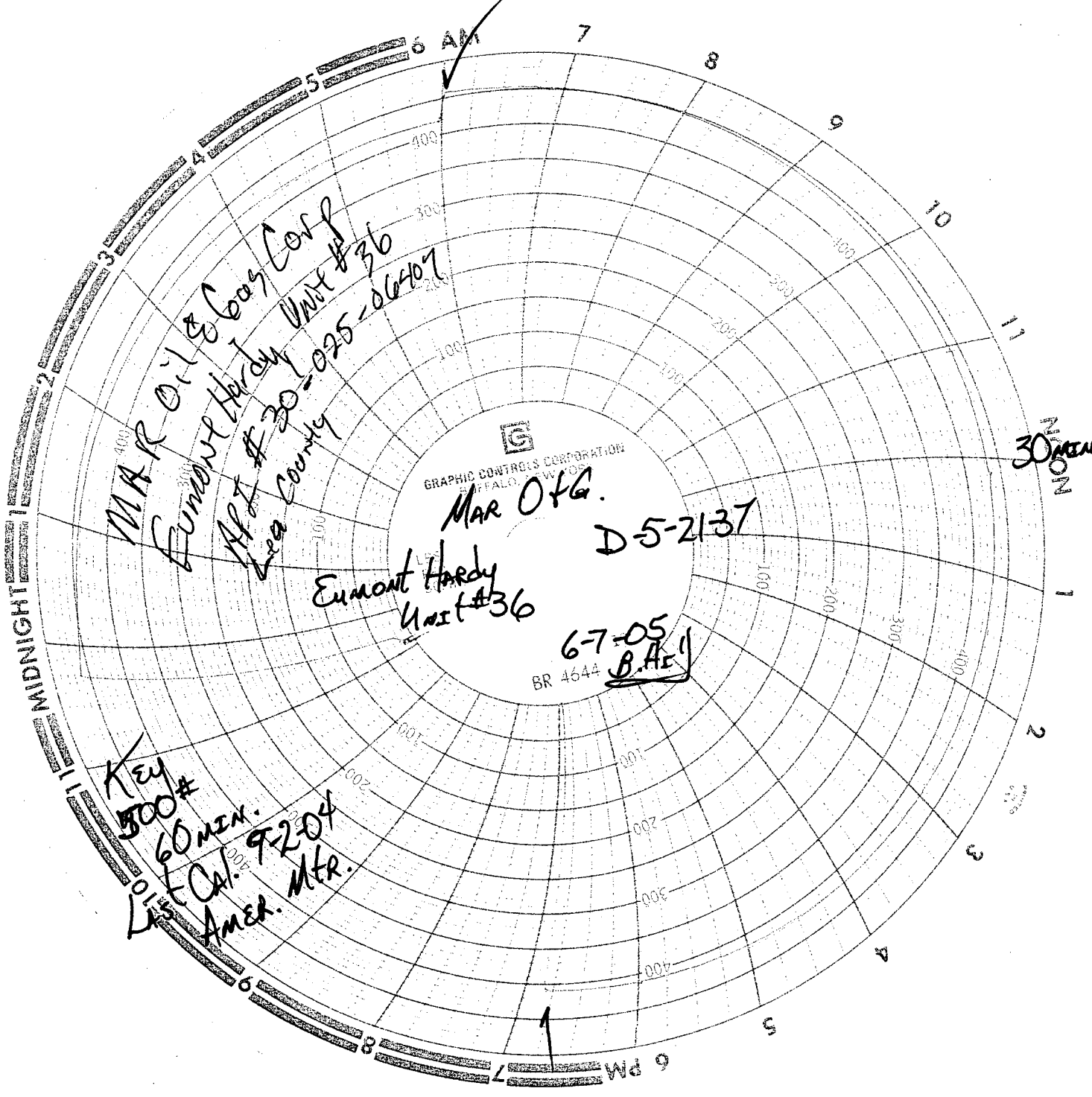
SIGNATURE DW TITLE: VP Operations DATE: June 7, 2005

Type or print name Duane C Winkler Telephone No. 505-989-1977

(This space for State use)

APPROVED BY Hay W. Wink TITLE: OC FIELD REPRESENTATIVE / STAFF MANAGER DATE: _____
Conditions of approval, if any:

OCT 31 2005



MAR Oil & Gas Corp
Eumont Hardy Unit #36
Apt #30-025-06407
Lea County

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
MAR O+G.

D-5-2137

Eumont Hardy
Unit #36

6-7-05
BR 4644
B. H. E.

Key
500#
60 MIN.
CAL. 9-2-04
L.S. Amer. Mtr.

30 MIN.

1
6 PM