

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LANEXCO, INC.

3. Address and Telephone No.
1105 WEST KANSAS, JAL, NM 88252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & FWL
SEC. 33, TWP 25S, R 37E

5. Lease Designation and Serial No.

LC 054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EL PASO TOM FED #9

9. API Well No.

30-025-11882

10. Field and Pool, or Exploratory Area

JALMAT TANSILL YSR

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

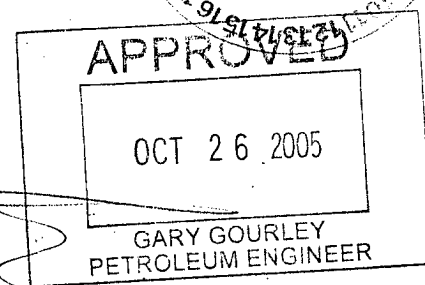
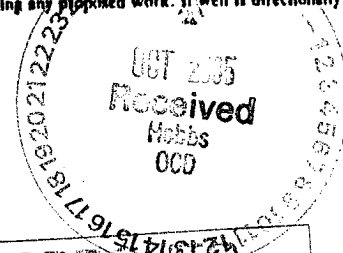
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 3160-6))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENTS

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Supt.

Date 10-19-05

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

GWW

*See instruction on Reverse Side

OCT 12 2005

INVOICE

INVOICE

MAYO MARRS CASING PULLING INC.

Box 863

Kermit, Texas 79745

Date 10-05-05

INV# 05-5250

LANEXCO, INC.

1105 W. KANSAS

JAL, N.M. 88252

FAX 505-395-3205

PH. 505-395-3205

Lease: EL PASO TOM FEDERAL

Well: 9

CONTRACT PRICE TO P&A

.... \$ 9,980.00

WORK PERFORMED BEYOND CONTRACT:

10 HRS RIG @ \$ 225.00/HR

... \$ 2,250.00

72 SXS CEMENT @ \$ 12.00/ (BID 125 SXS USED 197)

... \$ 864.00

1 - EXTRA PERF @ 156'

... \$ 350.00

1 - EXTRA PERF @ 1200' (PER BLM)

... \$ N/C

RENTAL ON STEEL PIT & TUCKING

.... \$ 250.00

VACUUM TRUCK FOR DISPOSAL

... \$ 237.50

CREDIT:

CIBP NOT SET

- 500.00

NEW MEXICO TAX @ 5.375%

SUB-TOTAL \$ 13,431.50

\$ 721.94

TOTAL DUE \$ 14,153.44

PWS

MAYO MARRS CASING PULLING INC.

LANEXCO, INC.

Lease: EL PASO TOM FEDERAL # 9
Project: P & A -

FAX 505-395-3205
SUPERVISOR - MIKE DENNIS

BID COST = \$ 9,980.00

10-03-05 (3 HRS)

MOVE IN RIGS - ATTEMPT TO RIG UP - BEE'S SWARMING PUMP JACK - SHUT DOWN

10-04-05 (10 HRS)

NOTIFY BLM - MIRU - NUBOP - MOVE IN STEEL PIT PER NEW BLM & OCD RULE -
ATTEMPT TO TEST TUBING - NO TEST - POOH WITH 105-3/4" RODS - POOH 84 1/2 JOINTS 2
3/8" TUBING - HOLES IN 12 JOINTS - PICK UP MMCPI WORKSTRING - RIH & SPOT 35 SXS @
2632' - POOH - CLOSE IN WELL

4 HRS RIG TIME @ \$ 225.00/HR (NO RODS OR TUBING BID IN WELL) .. \$ 900.00

(SPOT BOTTOM PLUG)

RENTAL ON STEEL PIT (WITH TRUCKING) .. \$ 250.00

10-05-05 (8 HRS)

RIH & TAG @ 2319' - CIRCULATE 10# MUD - POOH - PERFORATE @ 1200' - SQUEEZE 40 SXS
2% CACL - WOC - TAG @ 1111' - PER BLM REQUEST - TAG WITH TUBING PER BLM - POOH
PERFORATE @ 285' - SET PACKER @ 63' - ESTABLISH CIR. - CIRCULATING OUT GROUND 6'
-20' FROM WELL - MARLIN DEATON BLM CHANGE PROCEDURE - MIX 30 SXS @ 285' - POOH
SET PACKER @ 234' - SQUEEZE 40 SXS DISPLACE TO 285' - RELEASE PACKER - POOH -
[BLM MARLIN DEATON ADDED REQUIRED TAG @ 1111' - NOT PER BID]

3 HRS RIG TIME @ \$ 225.00/

.. \$ 775.00

(TAG BOTTOM PLUG)

(PERFORATE & SQUEEZE @ 1200' - NOT PER PROCEDURE - WOC & TAG)

10-06-05 (6 HRS)

RIH & TAG @ 156' - MARLIN DEATON BLM REQUEST PERFORATE - PERFORATE @ 156' -
SET PACKER @ 6' - TEST - CIRCULATING WATER OUT 20' FROM WELLBORE - SPOT 35 SXS
WITH 2 1/2% CACL @ 156' - SET PACKER @ 6' - SQUEEZE 15 SXS - CEMENT CAME OUT
UNDER TRUCKS - RELEASE PACKER - POOH - NDBOP - CUT OFF WELLHEAD & ANCHORS -
SPOT 2 SXS @ SURFACE - RIG DOWN - INSTALL DRY HOLE MARKER - EMPTY PIT

3 HRS RIG @ \$ 225.00/HR (EXTRA PER BLM)

.. \$ 675.00

1 - EXTRA PERF @ 156' PER BLM

.. \$ 350.00

102 SXS CEMENT @ \$ 12.00/SX (BID 95 SXS USED 197)

.. \$ 1,224.00

VACUUM TRUCK (EMPTY STEEL PIT)

.. \$ 237.50

(NOT INCLUDED IN BID)

CREDIT:

CIBP NOT SET

.. - 500.00

COST TO DATE = \$ 13,891.50

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

LANEXCO, INC.

Lease: EL PASO TOM FEDERAL # 9
Project: P & A – CEMENTING REPORT

10-04-05 - SPOT 35 SXS @ 2632'-2319' & TAG
10-05-05 - PERFORATE @ 1200'-SQUEEZE 40 SXS @ 1200'-1111' & TAG
10-05-05 - PERFORATE @ 285'-SQUEEZE 70 SXS @ 285'-156' & TAG
10-06-05 - PERFORATE @ 156'-SQUEEZE 52 SXS TO SURFACE-CASING FULL

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD