Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42323
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			Neptune 10 State Com
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-10	HOBBS OCD	·
1. Type of Well: Oil Well	Gas Well Other	110000000	8. Well Number 502H
Name of Operator EOG Resources, Inc.		MAR 1 2 2015	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	Triple X; Bone Spring, West
4. Well Location P 251 South 1120 Foot			
Unit Letter:	feet from the	line and	feet from theline
Section 10	Township 24S	Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' GR			
3610 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	-
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM		07,150	
OTHER:	pleted operations (Clearly state	OTHER:	d give partinent dates including estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/4/15 TD @ 15962' M			
3/5/15 Ran 356 jts 5-1/2", 20#, HCP110 LTC casing set at 15962'.			
3/6/15 Cemented lead w/ 450 sx LUCEM cement, 10.8 ppg, 3.02 CFS yield;			
middle w/ 400 sx 50:50 POZ H, 11.9 ppg, 2.41 CFS yield; tail w/ 1400 sx 50:50 H, 14.4 ppg, 1.43 CFS yield. Estimated TOC is 4000'.			
3/7/15 Rig released.			
Griffic rag relication.			
		~	
Spud Date: 2/17/15	Rig Releas	e Date: 3/7/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Regulatory Analyst 3/09/2015			
SIGNATURE TITLE Regulatory Analyst			DATE
Stan Wagne	A	1	BHONE: 432-686-3689
I ype or print name	E-mail add	aress:	PHONE: 432-000-3009
For State Use Only			
APPROVED BY:	TITLE P	etroleum Engineer	DATE 07/13/16
Conditions of Approval (If any):			