Submit 1 Copy To Appropriate District Office District I = (575) 393-6161	Energy, Minerals and Natural Resources NM 88240 OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42156
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 0, 1447 07303		6. State Oil & Gas Lease No.
SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)			Lomas Rojas 26 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 501H	
2. Name of Operator EOG Resources, Inc		MAR 1 2 2015	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat	
4 Well Location	and, IX 79702	RECEIVED	Red Hills; Lower Bone Spring
Unit Letter P 330 feet from the South line and feet from the line			
Section 26 Township 25S Range 33E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3/5/15 Ran 116 jts 9-5/8", 40#, (23) HCL80 & (93) J55 LTC casing set at 4972'.			
3/6/15 Cement lead w/ 950 sx Class C, 12.7 ppg, 2.3 CFS yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 CFS yield.			
Circulated 74 bbls cement to surface. WOC 11 hrs.			
Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.			
Regulied driving 6 6/4 Hole.			
Spud Date: 3/1/2015	Rig Release D	ate:	
		l	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Han Wa TITLE Regulatory Analyst DATE 03/09/2015			
Stan Wagner 432-686-3689			
For State Use Only			
		etroleum Engine	, ,

MAR 16 2015 NB