

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-21684
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lillie
8. Well Number 4
9. OGRID Number 16696
10. Pool name or Wildcat Fowler Upper Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
OXY USA Inc. **MAR 13 2015**

3. Address of Operator
P.O. Box 50250 Midland, TX 79710 **RECEIVED**

4. Well Location
 Unit Letter F : 1830 feet from the north line and 1830 feet from the west line
 Section 23 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3200'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING		SUBSEQUENT REPORT OF:	
P&A NR <u>PM</u>	P&A R <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
INT TO P&A _____	COMP <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CSNG _____	CHG Loc <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
TA _____	RBDMS CHART _____		
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/10/15

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/16/2015
 Conditions of Approval (if any):

MAR 17 2015

Attachment C-103

OXY USA Inc.

Lillie #4 - 30-025-21684

- 2/24/2015 Dug out HW, RU PU, unseat pump, start to POOH w/ rods & pump.
- 2/25/2015 Continue to POOH w/ rods & pump, dig out surface csg valve, have to replace.
- 2/26/2015 WO hot tag equip, replace surface valve. NDWH, NU BOP, attempt to unset TAC & POOH w/ tbg.
- 3/2/2015 Continue to POOH w/ TAC & tbg. RIH w/ CIBP & set @ 5110. RIH w/ tbg & tag CIBP @ 5104', circ hole w/ 10# MLF, attempt to pressure test csg.
- 3/3/2015 RIH to 5104', circ hole w/ 10# MLF, M&P 40sx CL C cmt to Calc TOC @ 4709'. PUH to 3862', circ w/ 10# MLF, M&P 25sx CI C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 3635', PUH to 3260', SI for cement pump repair.
- 3/4/2015 Circ w/ 10# MLF, M&P 25sx CI C cmt @ 3260', PUH, WOC. RIH & tag cmt @ 3025', PUH to 2722', M&P 55sx CI C cmt w/ 2% CaCl₂, POOH, WOC. RIH & tag cmt @ 2179', PUH & set pkr @ 506', attempt to test csg, would not hole. Rel pkr RIH & pkr @ 1076', pressure test csg from 1079-2179' to 500#, tested good.
- 3/5/2014 Rel pkr, PUH & set pkr @ 823', attempt to test csg, would not hold. RIH & set pkr @ 949', attempt to test csg, would not hold. RIH & set pkr @ 1013', attempt to test csg, would not hold. RIH & set pkr @ 1044', pressure test csg to 500#, tested good. PUH & set pkr @ 569', SI for cement pump repair.
- 3/6/2015 RIH to 1044', circ w/ 10# MLF, M&P 65sx CL C cmt w/ 2% CaCl₂, POOH, WOC. RIH & tag cmt @ 809', PUH & set pkr @ 40', RIH & perf @ 250', EIR @ 2BPM @ 200#, REL pkr, POOH, ND BOP, NUWH, M&P 80sx CI C cmt to surface, SI @ 250#. RDPU.
- 3/9/2015 Flanged down well, verify cmt to surface, job complete.