

HOBBS OGD

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 09 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM107395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FOXGLOVE 29 FEDERAL 7H

9. API Well No.
30-025-41851-00-X1

10. Field and Pool, or Exploratory
TRIPLE X

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: JANA LYN MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T23S R33E NENE 340FNL 660FEL
32.281899 N Lat, 103.587466 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 10/16/14, drill to 1401' 10/17/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1399', pump 30BFW spacer w/ red dye, then pump 300sx (89bbl) Halcem w/ additives 14.2ppg 1.67 yield, cmt w/ 740sx (228bbl) PPC w/ additives 13.5ppg 1.74 yield followed by 350sx (84bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 673sx (204bbl) cmt to surface, WOC. 10/18/14, Install WH, test to 1050#, test passed. 10/19/14 RU BOP, test @ 250# low 5000# high. Test csg to 2150# for 30min, test passed. RIH & tag cmt @ 1345', drill new formation to 1411', perform FIT test to EMW=13.5ppg, 285psi, good test.

10/19/14 Drill 10-5/8" hole to 5205' 10/22/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 5195', pump 20BFW spacer w/ red dye, then cmt w/ 1070sx (357bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 430sx (102bbl) PPC w/ additives 14.8ppg 1.32 yield, circ 15sx (5bbl) cmt to surface, WOC. Install pack off mandrel, test to 5000#, tested good. 10/24/14, RIH & tag cmt @ 5145', test csg to

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #274373 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 11/12/2014 (15CRW0025SE)**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title CHRISTOPHER WALLS PETROLEUM ENGINEER	Date 01/08/2014
-----------------------------	---	-----------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAR 17 2015

Additional data for EC transaction #274373 that would not fit on the form

32. Additional remarks, continued

2750# for 30 min, test passed. Drill out cement and new formation to 5215', perform FIT test to EMW=11.5ppg (failed), tested EMW=10.1ppg, passed, contacted superintendent & decision was made to drill ahead.