

HOBBS OCD

MAR 10 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC031670A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS
Contact: TAMARICA STEWART
E-Mail: tamarica.stewart@conocophillips.com

8. Lease Name and Well No.
SEMU 244

3. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A
HOUSTON, TX 77079

3a. Phone No. (include area code)
Ph: 281-206-5612

9. API Well No.
30-025-42016

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 155FSL 1473FEL

At top prod interval reported below SESW 155FSL 1473FEL

At total depth SESW 155FSL 1473FEL

10. Field and Pool, or Exploratory
SKAGGS;GRAYBURG

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T20S R38E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
08/30/2014

15. Date T.D. Reached
09/03/2014

16. Date Completed
 D & A Ready to Prod.
11/14/2014

17. Elevations (DF, KB, RT, GL)*
3534 KB

18. Total Depth: MD 4207
TVD 4207

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1397		827	210		
7.875	5.500 L-80	17.0	0	4179		793	153		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		4072						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3845	3980	3845 TO 3980			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3845 TO 3980	TOTAL ACID (15%)=2,000 GALS, TOTAL PROPPANTS=42,000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2014	11/21/2014	24	→	40.0	24.0	376.0	36.1		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	100.0	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #293506 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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MAR 17 2015

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