Submit 1 Copy To Appropriate District Office	State of New	Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		_	WELL API NO. 30-025-42159
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL")SALS TO DRILL OR TO DEEPEN OR ICATION FOR PERMIT" (FORM C-101	PLUGBACK TO A	Jolly Roger 16 State
PROPOSALS.)	<u></u>		8. Well Number 503H
1. Type of Well: Oil Well	Gas Well Other	MAR 1 6 2015	
2. Name of Operator EOG Resources, Inc.		MAN T O TOIS	9. OGRID Number 7377
3. Address of Operator		······································	10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	Red Hills; Bone Spring, North
4. Well Location D 150 North 1016 West			
Unit Letter:	feet from the	line and	feet from theline
Section 16	Township 24S	Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GR			
Solve State			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
	NTENTION TO:	I	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK AREA COMMENCED BY A STANDARD PROPERTY OF THE PROPERTY OF TH			
TEMPORARILY ABANDON		COMMENCE DRI	-
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB 🗵
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/04/15 TD at 15640' MD. 1/05/15 Ran 362 jts 5-1/2", 17#, HCP110 LTC casing set at 15640'.			
1/06/15 Cement lead w/ 500 sx Class C, 11.0 ppg, 3.95 yield; tail w/ 950 sx Class H, 14.4 ppg, 1.39 yield.			
Pressured casing to 4220 psi to rupture cementing plug. Released rig.			
			· ·
Spud Date: 11/30/14	Rig Release	Date: 1/06/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
10			
SIGNATURE Stan Was	TITLE R	egulatory Analys	t 01/07/2015
Stan Wagn	er		
Type or print name	E-mail add	ress:	PHONE: 432-000-3003
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 PHONE: 432-686-3689			
APPROVED BY:	TITLE_	Petroleum Engu	DATE 311011
Conditions of Approval (if any):			