

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM90161

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** HOBBSOCD

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WEST BLINEBRY DRINKARD UNIT 37

9. API Well No.  
30-025-06439

10. Field and Pool, or Exploratory  
EUNICE; B-T-D, NORTH

11. County or Parish, and State  
LEA COUNTY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
APACHE CORPORATION

Contact: REESA FISHER  
E-Mail: Reesa.Fisher@apachecorp.com

3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T21S R37E SESE 660FSL 660FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache convert this well to injection, as follows:

- 10/13/2014 MIRUSU POOH w/rods & pump.
- 10/14/2014 RIH & set RBP @ 5568'
- 10/15/2014 Circ well clean. Log - TOC @ 1600'.
- 10/16/2014 MIRU Air Foam Unit - CO to 6745', got on junk, couldn't make hole.
- 10/17/2014 Blew out int csg; couldn't find surface csg. Going to get a backhoe to find.
- 10/20/2014 Set RBP @ 325'. WO One Call.
- 10/30/2014 RIH w/157 jts 4-1/2" LTC 8RT 11.6# J-55 csg. FS @ 6745'; FC @ 6701'; DV Tool @ 5512'; Marker Jt @ 5476'. Ran 75 centralizers. Pump 80 bbls Seal Bond & tail w/240 sx Class C cement. Lead w/330 sx Class C, tail w/100 sx Class C; circ to surface. WO cement to set.
- 11/03/2014 DO cmt plug & DV Tool; circ clean.

*What happened w/ sfc csg!  
10/17 - 10/30/2014*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #280313 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 12/15/2014 ()**

Name (Printed/Typed) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 11/18/2014

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

MAR 11 2015  
Date  
*[Signature]*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

MAR 17 2015

*[Handwritten mark]*

**Additional data for EC transaction #280313 that would not fit on the form**

**32. Additional remarks, continued**

11/04/2014 MIRU Pump truck & chart tested csg to 920#; lost 30# to 890# in 35 min. Log - ETOC @ surface.

11/05/2014 Perf Drinkard @ 6548-53', 56-59', 62-66', 69-73', 80-82', 87-89', 94-6600', 05-10', 14-17', 20-23', 29-40', 43-49', 54-61' w/4 SPF, 296 holes.

Acidize w/6000 gal 15% NEFE acid.

11/06/2014 RIH & set 4-1/2" Injection Packer w/202 jts 2-3/8" L-80 @ 6500'. 130 jts 2-3/8" IPC J-55.

11/07/2014 Load w/pkr fluid. Test csg to 500#; tested O.K. Put well on injection.