## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

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H	O	BBS	U	CU

Do not i	ise this form for proposals to	drill or to re-ent	or an	RR2 OCR	14141141417 09037	
abandon	ed well. Use form 3160-3 (AF	D) for such prop	osals.	. 4 A ባበላሮ	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						eement, Name and/or No
1. Type of Well  Oil Well  Gas Well	☐ Other	RECEIVED			Well Name and No.     HUMPHREY QUEEN UNIT 5	
2. Name of Operator LINN OPERATING INC	9. API Well No. 30-025-11431 -					
3a. Address 600 TRAVIS, SUITE 510 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272 Fx: 281-840-4000			10. Field and Pool, or Exploratory LANGLIE MATTIX;7 RVRS-Q-G		
4. Location of Well (Footage,	Sec., T., R., M., or Survey Description	1)			11. County or Parish,	and State
Sec 3 T25S R37E Mer NMP NENE 330FNL 990FEL / 32.165648 N Lat, 103.145468 W Lon					LEA COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	ı	TYPE OF ACTION				
T Nation of Intent	☐ Acidize	□ Deepen	Deepen		on (Start/Resume)	■ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	■ Reclama	ntion	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	ing Repair		☐ Recomplete		Other
☐ Final Abandonment Not	tice	Plug and	Abandon	□ Tempora	arily Abandon	Venting and/or Fla
	Convert to Injection	☐ Plug Back ☐		☐ Water D	isposal	8
following completion of the ir testing has been completed. F determined that the site is read UNION GAS PLAN BEIN API Well Name Well Nur 30-025-11431 HUMPHR 30-025-11432 HUMPHR 30-025-11433 HUMPHR 30-025-11433 HUMPHR 30-025-11427 HUMPHR	TO FLARE APPROXIMATELY NG DOWN FOR REPAIRS.  TO FLARE APPROXIMATELY NG DOWN FOR REPAIRS.  TO TYPE Lease  THEY QUEEN UNIT #005 Oil Feeling The Part of	sults in a multiple coned only after all required only after all required only after all required only after all required on a control of the	SEE AT	mpletion in a ning reclamation  33X FOR 90  TACHE TIONS	ew interval, a Form 316, have been completed, DAYS DUE TO SO	60-4 shall be filed once and the operator has
14. Thereby certify that the foreg	Electronic Submission #	OPERATING INC,	sent to the H	obbs ,		
Name (Printed/Typed) TER	Title REG COMPLIANCE					
Signature (Elect	ronic Submission)	Date	: 11/14/20		TED FOR REC	CORD
	THIS SPACE FO	R FEDERAL O	R STATE (	FICE US	SE 1/0 2016/	
Approved By		Titl			MAIN TO EUR	WALLE TO THE REAL PROPERTY OF THE PARTY OF T
Approved By  Conditions of approval if any are s	attached. Approval of this notice does			BUREAL	J OF LAND MANAGEN	MENT
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in the	subject lease Off	īce	CAF	RLSBAD FIELD OFFIC	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* MOB/OCD 3/17/2015 MAR 1 7 2015

## Humphrey Queen Unit 5 30-025-11431 LINN Operating Incorporated March 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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