Submit I Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	ice State of New Mexico		Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			WELL API NO. 30-025-21230 5. Indicate Type of Lease STATE \(\frac{1}{3}\) FEE \(\frac{1}{3}\) 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator COBALT OPERATING, LLC			7. Lease Name or Unit Agreement Name STATE A 8. Well Number 9. OGRID Number 286255
3. Address of Operator 3001 N. BIG SPRING, ST. STE. 206 MIDLAND, TEXAS 79705 4. Well Location Unit Letter H : 1980 feet from the NORTH line and 6			
Section 05 Township 24S Range 38E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,300'			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CLOSED-LOOP SYSTEM OTHER: RECOMPLETION OTHER: RECOMPLETION OTHER: RECOMPLETION OTHER: RECOMPLETION OTHER: Alter Management of Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Test casing to 500 psi MIRU workover unit RIH with a 4-5/8" bit (some 20#casing in string) on a working string to 9500 feet. POOH with bit. Perforate 2 JSPF from 9355 to 9375 ' RIH with packer with three joints of tail pipe below packer, place seating nipple above packer) Place tail joints at 9375' and spot 500 gallons 28% HCL acid Pull packer up-hole 300 feet Set packer, test backside to 500 psi Acidize with 3500 gaks (4000 total) of 28% HCL, over flush acid. Flow back, swab back to frac tank			
Spud Date: 11/05/2014	Rig Release	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JOURN SUCCESO TITLE REGULATORY ANALYST DATE 11/04/2014			
Type or print name JOANN TERCERO E-mail address: joann@cobaltoperating.com PHONE: 432-683-8030			
APPROVED BY: Conditions of Approval (if any):	THUE THUE	Petroleum Engir	neer DATE 03/17/15