

Submit To Appropriate District Office Two Copies HOBBS OGD District I 1625 N. French Blvd., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Lordsburg, NM 88050 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 MAR 16 2015 RECEIVED		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-26372		
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
4. Reason for filing:			5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)			Getty I State			
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number:			
7. Type of Completion:			1			
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry						
8. Name of Operator			9. OGRID			
V-F Petroleum Inc.			24010			
10. Address of Operator			11. Pool name or Wildcat			
P. O. Box 1889			East Grama Ridge - Morrow			
Midland, TX 79702						
12. Location	Unit Ltr	Section	Township	Range	Lot	
Surface:	F	I	22-S	34-E		
BH:						
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		
7/25/1979	10/27/1979			3/4/2015		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		
13,435'		12,855'		No		
22. Producing Interval(s), of this completion - Top, Bottom, Name				21. Type Electric and Other Logs Run		
12,820-12,830 Morrow				Re-Entry		
CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	48	1,019'	17 1/2"	1200	Circ 300 sxs	
9 5/8"	36	5,609'	12 1/4"	2650	Circ 300 sxs	
7"	26	11,075'	8 1/2"	1700	Circ 150 sxs	
LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
5"	10,743'	13,434'	250			
TUBING RECORD						
SIZE	DEPTH SET	PACKER SET				
2 7/8"	12,695'	12,695'				
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
12,820'-12,830': 0.23"; 20 holes			DEPT INTERVAL			
			AMOUNT AND KIND MATERIAL USED			
			2000 gal 7 1/2% HCl acid; frac w/ 63,117 gal gelled water w/ 12,000# 100 Mesh & 7,500# 20/40 sand			
PRODUCTION						
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>)		
3/4/2015		Flowing		Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	
3/9/2015	24	64/64		0	49.7	
Water - Bbl.	Gas - Oil Ratio					
0	NA					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	
60 psia	0		0	49.7	0	
Oil Gravity - API - (<i>Corr.</i>)						
NA						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By	
Sold					Wayne Luna	
31. List Attachments						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature		Printed Name		Title	Date	
		Eric Sprinkle		Petroleum Engineer	3/16/2015	
E-mail Address: eric@vfpetroleum.com						

MAR 17 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,691'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 12,113'	T. Fruitland	T. Penn. "C"
T. Yates 3,670'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8,435'	T. Todilto	
T. Abo	T. Morrow 12,675'	T. Entrada	
T. Wolfcamp 11,224'	T.	T. Wingate	
T. Penn 11,526'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology