

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 137
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **HOBBS OGD**

2. Name of Operator
 Occidental Permian Ltd. **MAR 16 2015**

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294 **RECEIVED**

4. Well Location
 Unit Letter I; 2458 feet from the South line and 1180 feet from the East line
 Section 4 Township 19-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 CULL OR ALTER CASING MULTIPLE COMPL
 BLOWHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: RU - 1/15/15 Rig Release Date: RD - 2/10/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/13/15
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY Mark Stephens TITLE Dist. Supervisor DATE 3/17/2015
 Conditions of Approval (if any):

MAR 17 2015 *MS*

South Hobbs G/SA Unit No. 137
UL I, Sec. 4, T-19-S, R-38-E, Lea Co., NM
API No. 30-025-28340

1/15/15 - 1/26/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x tubing. RIH w/4-3/4" skirted bit x tag at 4268'. Drill out float collar x cement to new TD at 4307'. Circulate well clean x pull up above perfs. Rig up Archer WL x perf at 4240'-45', 4250'-56', 4260'-70', & 4275'-90' (4 JSPF, 162 holes). RD WL x RIH w/5-1/2" packer x set at 4235'. RU Warrior x acidize new perfs w/1800 gal. 15% NEFE HCL. Unset x move packer to 4036'. Acidize perfs at 4086'-4230' w/4200 gal. 15% NEFE HCL. Pump scale squeeze of 100 gal. 6490 mixed w/100 bbls FW x flush with 200 bbls FW. Release packer x POOH. RIH w/5-1/2" RBP x set at 3980'. Circulate well x test casing to 500 psi. RIH w/5-1/2" RBP on 30 jts. of tubing x set at 988'. Dump 3 sx. sand on top of RBP. ND BOP x NU cap flange. RD pulling unit.

2/5/15 - 2/10/15:

Dig out around wellhead x install cellar. Cut out old wellhead x weld on new wellhead to 8-5/8" surface casing. Install tubinghead x test to 2000 psi. Pull cellar x backfill with new dirt. MI x RU pulling unit. ND cap flange x NU BOP. Wash sand off x pull RBP set at 988'. Latch on to RBP at 3980', release x POOH. Pick up x RIH with assembled Centrilift 400 ESP equipment on 121 jts. 2-3/8" production tubing (SN @ 3953'). ND BOP x NU wellhead. Test tree to 3000 psi. RD x MO x clean location.