

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28349
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 146
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other **HOBBS OGD**

2. Name of Operator
Occidental Permian Ltd. **MAR 16 2015**

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294 **RECEIVED**

4. Well Location
Unit Letter D : 75 feet from the North line and 1205 feet from the West line
Section 9 Township 19-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3600.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

EN

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IOV

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. RU spooler x POOH w/ESP equipment x tubing. RIH w/4-3/4" bit x tag fill at 4140'. RU power swivel x clean out wellbore to 4267' x circulate clean. Drill cement from 4267'-4302'. Drill new formation from 4302'-4310'. Circulate clean x pull up above perms. RU Archer x perf at 4236'-41' & 4250'-80' (4 JSPF, 148 holes). RIH w/5-1/2" PPI tools x set bottom packer at 4292'. Acidize perms w/4000 gal. 15% PAD acid. POOH w/PPI tools. Pump scale squeeze of 60 gal. 6490 w/100 bbls FW x flush w/200 bbls 10# BW. Spot in spooler x pick up x RIH w/assembled Centrilift 400 ESP equipment on 121 jts. 2-7/8" production tubing (SN @ 3997'). ND BOP x NU WH x flowline. RD x MO x clean location.

Spud Date:

RU - 3/2/15

Rig Release Date:

RD - 3/10/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/11/15
Mark_Stephens@oxy.com
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 3/17/2015
Conditions of Approval (if any):

MAR 17 2015