

HOBBSOCD

MAR 16 2015
OCD Hobbs

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No. NMNM11964

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator CHEVRON MIDCONTINENT, LP Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM

3. Address 1616 W. BENDER BLVD HOBBS, NM 88240 3a. Phone No. (include area code) Ph: 575-263-0431

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 330FSL 400FEL 32.240246 N Lat, 103.620599 W Lon
At top prod interval reported below SESE 330FSL 400FEL 32.240246 N Lat, 103.620599 W Lon
At total depth SESE Lot 1 330FNL 340FEL

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. J KEATS 1 24 32 40H

9. API Well No. 30-025-41582

10. Field and Pool, or Exploratory TRIPLE X; BONE SPRING W

11. Sec., T., R., M., or Block and Survey or Area Sec 1 T24S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 01/13/2014 15. Date T.D. Reached 02/04/2014 16. Date Completed D & A Ready to Prod. 06/16/2014

17. Elevations (DF, KB, RT, GL)* 3607 GL

18. Total Depth: MD TVD 15474 19. Plug Back T.D.: MD TVD 15390 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRIC

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		1308		962		0	
12.250	9.575 J-55	40.0		4841		347		4731	
8.750	5.500 P-110	17.0		15474		550			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10417	10405						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
TRIPLE X; BONE SPRING, WEST	11895	15373	11895 TO 15373			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11895 TO 15385	ACIDIZED WITH 15% FE ACID
11898 TO 15385	FRAC WITH 268,606 LBS 20/40 TOTAL PROPPANT, 213,867 ;BS 20/40 PREMIUM WHITE, 3706 BBLs OF HYBOR G

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/16/2014	06/16/2014	24	→	263.0	217.0	460.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
22/64	SI		→					POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

ACCEPTED FOR RECORD

Production Method

Flows From Well

MAR 4 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #293156 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 17 2015

Handwritten initials

Additional data for transaction #293156 that would not fit on the form

32. Additional remarks, continued

FLOWING TO OPEN TOP TANK. FLOW BACK RESULTS UNTIL 17:00 HRS. SPOT AND RU WL AND ASSOCIATED EQUIPMENT, MU/PU LUBRICATOR AND TOOLS .. TEST LUB TO 500/2000/3000 PSI. GOOD. RIH TO 10442'. NO ISSUES FOUND. POOH LD TOOLS/LUB. RD WL/PUMP UNIT AND ASSOCIATED EQUIPMENT; OPEN WELL WITH 200 PSI AND LEAVE LINED UP TO FLOWBACK TANK OVERNIGHT TO MONITOR FOR PACKER LEAKS. REMOVE UPPER SECTION OF BOPS AND LOAD ON TRUCK SET HANGER/BPV/ REMOVE LOWER SECTION OF BOPS AND LOAD ON TRUCK. PLACE CAP ON WELL. RD CRANE, CONTINUE RD OF FLOWBACK, LINES, CHOKE AND ASSOCIATED EQUIPMENT. CLEAN LOCATION. INSTALL 2 WAY CHECK VALVE; RD CLASS 111 7 1/16 5M BOPE. NU GE 5 K FLOW TREE 7 1/16; 10M X 2 9/16 5M UPPR TREE ASSEMBLE W/1 2 1/16 5 M WING SECTION T-M40 TBG HANGER & ADAPTER FLANGE; TEST GOOD, PRESSURE UP ANNULUS TO 830 PSI, TEST ON/OFF TOOL AND TUBING T/1540 PSI TEST GOOD. SHUT IN WELL E/100 PSI RIG DOWN KEY 399 AND AUX EQUIPMENT.