

MAR 17 2015

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

NMOCD COPY

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No. NMLC031670B

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: TAMARICA STEWART
3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 281-206-5612
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
14. Date Spudded 10/26/2014 15. Date T.D. Reached 10/29/2014 16. Date Completed [] D & A [X] Ready to Prod. 01/05/2015
18. Total Depth: MD 4197 TVD 4197 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #293890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

ACCEPTED FOR RECORD
MAR 12 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 17 2015

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1381	1458	ANHYDRITIC DOLOMITE	RUSTLER	1381
SALADO	1458	2544	HALITE AND ANHYDRITE	SALADO	1458
TANSILL	2544	2658	ANHYDRITE/DOLOMITE	TANSILL	2544
YATES	2658	2907	ANHYDRITE/DOLOMITE W/ INTER	YATES	2658
SEVEN RIVERS	2907	3479	ANHYDRITE/DOLOMITE W/ HALITE	SEVEN RIVERS	2907
QUEEN	3479	3608	SANDSTONE AND ANHYDRITIC DOLOM	QUEEN	3479
PENROSE	3608	3768	SANDSTONE AND ANHYDRITIC DOLOM	PENROSE	3608
GRAYBURG	3768	3981	ANHYDRITIC DOLOMITE	GRAYBURG	3768
SAN ANDRES	3981		DOLOMITE W/ MINOR ANHYDRITE	SAN ANDRES	3981

32. Additional remarks (include plugging procedure):
SAN ANDRES 3981-TD DOLOMITE WITH MINOR ANHYDRITE

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293890 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0723SE)**

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 03/04/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.