Submit 1 Copy To Appropriate District Office	393-6161 Energy, Minerals and Natural Resources Dr., Hobbs, NM 88240		Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178		L CONSERVATION DIVISION		30-025-42156 - S. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 6. State Oil & Gas	FEE 🗌	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)			Lomas Rojas 26 State Com		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 501H		
2. Name of Operator EOG Resources, Inc). 	MAR 1 2 2015	9. OGRID Number 7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Red Hills; Lower Bone Spring			
4 Well Location		RECEIVED	<u> </u>	wer Bone Spring	
Unit Letter	: 330 feet from the Sou	line and	5feet from	the East line	
Section 20		Range 33E		County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330' GR					
12. Charle Annua mista Dan to Indianta Natura of Nation Danast on Other Data					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE					
_]			_	
OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
3/5/15 Ran 116 jts 9-5/8", 40#, (23) HCL80 & (93) J55 LTC casing set at 4972'.					
3/6/15 Cement lead w/ 950 sx Class C, 12.7 ppg, 2.3 CFS yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 CFS yield.					
Circulated 74 bbls cement to surface. WOC 11 hrs.					
Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.					
Nesumed drining 0-5/4 Hole.					
Spud Date: 3/1/2015	Rig Relea	se Date:			
		<u></u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE (1) Regulatory Analyst DATE 03/09/2015					
SIGNATURE SHAW IT IT ILE			DA1	E	
Type or print name Stan Wagi	E-mail a	ddress:	PHC	ONE: 432-686-3689	
For State Use Only		Petroleum Engine	seir DAT	5 12/2/2	
APPROVED BY: Conditions of Approval (if any):	MedyTITLE_		DAT	L_U7/19/19	

MAR 17 2015 MB