

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07368
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 421
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

HOBBS OCD

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

MAR 16 2015

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

RECEIVED

4. Well Location

Unit Letter H : 2310 feet from the North line and 1305 feet from the East line

Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3665' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG CHG LOC
INT TO PA P&A NR THP&A R

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/14- Moved in and rigged up well service unit and plugging equipment. 10/16/14- Run in the hole and tagged @2581'. Circulated salt gel and spotted 40 sacks cement to 2340'. Perforated @ 1550' pressure tested against perfs to 1800 psi. no rate. Spoke with Mark Whitaker OCD and approved to spot cement over perforations. Spotted 40 sack cement @ 1615' to 1373'. 10/17/14- Tagged top of cement @ 1330'. Perforated @ 290' and broke circulation. Began to circulate cement to surface. During cement job we lost circulation. Pumped 155 sacks and allowed for well to equalize over the weekend. 10/20/14- tagged top of cement @ 12'.

Input Date:

RU - 10/15/14

Rig Release Date:

RD - 10/21/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/13/15

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

or State Use Only
APPROVED BY Mark Stephens TITLE Dist. Supervisor DATE 3/17/2015
Conditions of Approval (if any):

MAR 18 2015