

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35962
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Water Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No. LG-2850
3. Address of Operator PO Box 1973, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Mobil Lea State
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>8</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' KB		9. OGRID Number 001092
		10. Pool name or Wildcat Northeast Lea Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

2/23/15 Noticed pressure on annulus 2/21/15, RU pulling unit, ND WH, NU BOP, release packer, TOO H w/2 3/8" IPC tubing, visually inspect. SDON

2/24/15 Test tubing back in well, did not find any hole. Re-set packer. Notified state to witness MIT..ND BOP,& NU WH, RU Pump truck, pressure up on csg to 550psi w/chart. No leak after 32 minutes, tested OK. RD, started water down tubing at 350 BWPD rate.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Field Engineer

DATE 3/4/15

Type or print name Kyle Alpers

E-mail address: kelpers@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY:

TITLE

Staff Manager

DATE

3-18-2015

Conditions of Approval (if any):

MAR 18 2015

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Amstrong Energy
Mobil for
Start 5:50
Final 5:50
Time 32m
Bill
TRm
11-13-14 Cal
1000#

2/24/2015

CHART NO. MC MP-1000
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF

Graphic Controls Inc

CHART NO. MC MP-1000

2-18-2015

5:10

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