

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-41024
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell Lake 19 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-07 S243225C; Lower Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 W. Sheridan, Oklahoma City, OK 73102 (405) 552-7970

4. Well Location  
 Unit Letter M; 200 feet from the South line and 700 feet from the West line  
 Section 19 Township 24S Range 33E NMPM Lea, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3539

HOBBS OGD  
 RECEIVED  
 MAR 17 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Flaring Extension <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

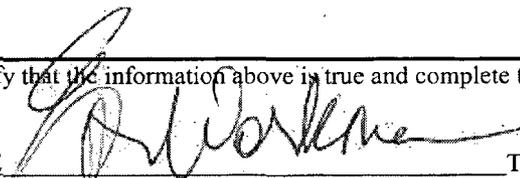
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Bell Lake 19 State 1H as per the attached C-129 application. Curtailment due to DCP experiencing consistent high line pressure since we started selling, the safest method to divert this gas during a shut in is to flare.

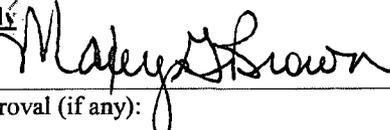
Attachment: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Associate DATE 03.14.15

Type or print name: Erin Workman E-mail address: Erin.Workman@dvn.com PHONE: (405) 552-7970

APPROVED BY:  TITLE Dist. Supervisor DATE 3/17/2015

Conditions of Approval (if any):

MAR 18 2015

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HOBBS  
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Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

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District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**  
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,  
whose address is 333 West Sheridan Avenue, OKC, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
N/A, Yr \_\_\_\_\_, for the following described tank battery (or LACT):  
Name of Lease Bell Lake 19 St 1H Name of Pool WC-025 G-07 S243225C: Lower BS.  
Location of Battery: Unit Letter 4 Section 19 Township 24S Range 33E  
Number of wells producing into battery 4 - Bell Lake 19 State 1H(30-025-41024), 2H (30-025-41306), 3H(30-025-41307)  
& 4H(30-025-41517)
- B. Based upon oil production of 1400 barrels per day, the estimated \* volume  
of gas to be flared is 1.9MMCF MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility: Currently tied into DCP Midstream
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
DCP has been experiencing consistent high line pressure (700#) since we started selling.  
The safest method to divert this gas during a shut in is to flare.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name  
& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dvn.com

Date 03.13.15 Telephone No. (405) 552-7970

**OIL CONSERVATION DIVISION**

Approved Until 5-31-2015

By Mary Brown

Title Dist. Supervisor

Date 3/17/2015

\* Gas-Oil ratio test may be required to verify estimated gas volume.

MAR 18 2015