

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29207	—
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name C.H. WEIR	—
8. Well Number 16	—
9. OGRID Number 4323	
10. Pool name or Wildcat SKAGGS; GLORIETA	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBSOCD**

2. Name of Operator
CHEVRON USA INC. **JAN 20 2015**

3. Address of Operator
1616 W. BENDER BLVD. HOBBS, NM 88240

4. Well Location **RECEIVED**
 Unit Letter J : 2310' feet from the SOUTH line and 1650' feet from the EAST line
 Section 12 Township 20S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3557'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RE-COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS RECOMPLETED WELL AS FOLLOWS:

12/10/14 RU WITH 281 JOINTS OF 2 7/8 WS. SPOT RIG, ERECT AND ANCHOR DOWN, HOLD PRE-RIG INSPECTION. MONITORED WELL FOR 30 MIN AND ADAPTOR AND PUMPING TEE. INSTALLED 7 1/16" 5M BOPE EQUIPMENT. PU AND RIH WITH 4 3/4 GUAGE RING/CCL.GR. TAG @ 5570'. CORRELATE DEPTHS, POOH. PU CMT DUMP BAILER AND DUMP BILED 35' CMT ON TOP OF CIBP, POOH, CLOSE BLINDS, SIFN.
 12/11/14, TESTED 5.5" CSG FROM CIBP TO LUBRICATOR TO 250L/500H FOR 5 MIN. GOOD TEST. PERFORATED GLORIETTA FORMATION FROM 5261- 5366 (12') POOH, VISUALLY VERIFIED 72 SHOTS FIRED. TIH W/ 2 7/8 AND 15.5 #, J-55, WS AND 5.5' 15.5#, KRESS COMPRESSION PKR, HYDRO TESTING TO 7000 PSI, RAN 96 JTS TO 2976', INSTALLED TIW AND CLOSED PIPE RAMS., SIFN.
 12/12/14 CONTINUE TO TIH FROM 2976- TO 5181' W/L-80 WS AND 5.5 # KRESS COMPRESSION SET PACKER, HYDROTESTING TO 7K, PSI, SET PKR @ 5181' & TESTED TO 500 PSI. GOOD TEST. ACID JOB

Zone Permanently Plugged (ZPP)
Weir Blinds by East

Zone Permanently Plugged (ZPP)
 Skaggs Drinkard
 Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 01/13/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/22/15

MAR 19 2015

C-103 ATTACHMENT

C.H. WEIR A # 16

RECOMPLETION

API# 30-025-29207

12/15/14 RU SWAB MANDREL. PIH W/ SWAB LINE, RUN 7 SET OS 3 RUNS ON SWABBING. UNSET 5.5 KRESS COMPRESSION PKR AND TOH WITH 162 JOINTS OF 2 7/8 WS. MU 3 1/2 NOTCH COLLAR AND TIH, TAGGED @ 5482'. PU POWER SWIVEL, WASHED DOWN TO 5545' AND TAGGED CMT. C/C . TOH ABOVE TOP PERF @ 5181, SIFN.

12/16/14 TOH F/5181' AND L/D 3.5 NOTCHED COLLAR. MU AND TIH WITH 5.5' KRESS COMPRESSION PACKER TO 5181' [. TEST PKR ON THE BACKSIDE TO 500 PSI. GOOD TEST. PU SWAB MANDREL. PIH W/SWAB,

12/17/14 FINISH TOH LAYING DOWN 82 JTS OF 2 7/8 " , L-80 WS 6.5# L/D NOTCHED COLLAR. OFFLOAD 159 JTS OF 6.5#, L-80 WS AND PU AND MOVE 182 JTS 6.5#, J-55 PRODUCTION STRING TO RIG PIPE RACKS, STRAP PRODUCTION TUBING. TIH W. 2 7/8" , J55 P RODUCTION TUBING AND BHA HYDROTESTING TO 5 K. MONITOR WELL BACK IN D&L AND R/D BOPE EQUIPMENT . SET TAC W/23" OF MEASURED STRETCH @20 PTS. INSTALLED B-1 ADAPTOR, ROD BOP & PUMPING TEE.

12/18/14 LOAD TUBING AND PRESSURE UP TO 200 PSI SI. ENGATGE ROD PUMP USING RIG BLOCKS. VERIFY STROKE LENGTH AND PRESSURE INCREASE F/200 PSI T/500 PSI, SIGN OFF TO PRODUCTION. RD SITE EQUIPMENT AND PULLING UNIT.