

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCOD Copy

5. Lease Serial No.
NMNM86149

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No. RED TANK 26 FEDERAL 10H

3. Address HOUSTON, TX 77210-4294 3a. Phone No. (include area code) Ph: 432-685-5936
 9. API Well No. 30-025-41127-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENW 350FNL 2195FWL 32.368916 N Lat, 103.646404 W Lon
 At top prod interval reported below NENW 519FNL 2149FWL
 At total depth SESW 192FSL 2294FWL 32.355888 N Lat, 103.646118 W Lon

10. Field and Pool, or Exploratory RED TANK
 11. Sec., T., R., M., or Block and Survey or Area Sec 26 T22S R32E Mer NMP
 12. County or Parish LEA 13. State NM

14. Date Spudded 08/23/2014 15. Date T.D. Reached 09/15/2014 16. Date Completed D & A Ready to Prod. 01/17/2015
 17. Elevations (DF, KB, RT, GL)* 3709 GL

18. Total Depth: MD 14630 TVD 9844 19. Plug Back T.D.: MD 14399 TVD 9844 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG GR SLS CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	1044	0	1070	305	0	0
10.625	8.625 J55	32.0	0	4840	1159	1770	543	0	0
7.875	5.500 P110	20.0	0	14493	4849	1680	786	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10052	14344	10052 TO 14344	0.000	546	OPEN(51683) Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9195 TO 13220	332993G TRT WTR + 39000G 15% HCL ACID + 794972G 15#BXL + 1383057G 18#BXL + 662046G 20#BXL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/04/2015	02/07/2015	24	→	240.0	663.0	1458.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI	550.0	→	240	663	1458	2756	POW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAR 13 2015
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						BUREAU OF LAND MANAGEMENT

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #293273 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

MAR 19 2015

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4980	5659	OIL, GAS, WATER	RUSTLER	928
CHERRY CANYON	5660	6949	OIL, GAS, WATER	CASTILE	4798
BRUSHY CANYON	6950	8647	OIL, GAS, WATER	BELL CANYON	4980
BONE SPRING	8648	9834	OIL, GAS, WATER	CHERRY CANYON	5660
BONE SPRING 1ST	9835	9844	OIL, GAS, WATER	BRUSHY CANYON	6950
				BONE SPRING	8648
				BONE SPRING 1ST	9835

32. Additional remarks (include plugging procedure):

Logs were mailed 2/26/2015. Continuous hard copy logs for Gamma Ray, SLS, & Mud Log to follow.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #293273 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0705SE)

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 02/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.