

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41461 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc. ✓		6. State Oil & Gas Lease No. VO-5638
3. Address of Operator P.O. Box 50250 Midland, TX 79710 RECEIVED		7. Lease Name or Unit Agreement Name Copperhead 18 State ✓
4. Well Location Unit Letter C : 340 feet from the North line and 1980 feet from the West line Section 18 Township 24S Range 33E NMPM County Lea		8. Well Number 3H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568.3' GR		9. OGRID Number 16696
10. Pool name or Wildcat Triple X Bone Spring, West		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attachment.

Spud Date:

3/13/14

Rig Release Date:

4/13/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		TITLE	Regulatory Coordinator	DATE	3/11/15
Type or print name	Jana Mendiola	E-mail address:	jardyn_mendiola@oxy.com	PHONE:	432-685-5936
APPROVED BY:		TITLE	Petroleum Engineer	DATE	03/18/15
Conditions of Approval (if any):					

MAR 19 2015

Attachment C-103

OXY USA Inc.

Copperhead 18 State #3H – 30-025-41461

4/15/14, RIH w/ WL to 11145', run CBL, est TOC 7867'. Notified NMOCD, will monitor backside. RU CTU, RIH & Tag PBD @ 15370', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 15356-15129, 15016-14789, 14675-14448, 14335-14108, 13994-13767, 13654-13427, 13313-13086, 12973-12746, 12632-12405' Total 279 holes. Frac in 9 stages w/ 202394g Trt Wtr + 27000g 15% HCl acid + 1170276g 15# BXL + 436270g 18# BXL w/ 2507320# sand, RD Nabors. *While RIH w/ plug & gun to perf stage #5, plug set @ 9330', had to fish and drill out plug. Continue frac and on Stage #6 RIH and set plug and perf'd, POOH and got stuck, had to fish, CTU broke down, repair. Continue frac and after stage #9, attempted to set plug, would not set, got 20BPM @800#, believe csg parted, RD Frac Co. 4/30/14.

5/7/14 RIH w/ gauge ring & tag up @ 6296', RIH w/ impression block, indicated parted csg @ 6280'. RIH clean out, run tracer and temp svy. Fluid is exiting @ 6285' and moving down csg. RIH & fish, tag up @ 10336', POOH w/ fish, RIH & set CIBP @ 10365'. RIH w/ csg inspection logs, RIH w/ freepoint, csg stuck 20% @ 5052', 100% @ 5137'. Pump down 8-5/8" csg, started getting fluid back up 5-1/2" csg. ND WH, PU on 5-1/2" csg to 140K, RIH w/ stuck pipe log, showed fill from 5170-5550', RD. RIH w/ 4-1/2" FJ & 2-3/8" tbg & tag CIBP @ 10365', POOH, SI for evaluation 6/19/14.

11/4/14, RU, RI & tag @ 10365', drill out to 11668', circ hole clean. RIH w/ gauge ring, set down @ 6280', start to POOH, rope socket broke. RIH & fish, POOH, continue to try and work thru parted csg, RIH to 10366', M&P 17sx CI H cmt, POOH. Continue to attempt to work thru parted casing, get down to 10358', circ hole w/ good returns to surface. RIH with 4-1/2" 11.6# L-80 Liberty FJM liner & set @ 10300'. Break circ @ 2BPM @ 3024#, pump 20bbl spacer followed by 140sx CI H cmt, final pumping pressure @ 5100#, SIW. Calc TOC @ 4467'. RIH w/ CT & tag @ 10190', drill and clean out to PBD @ 15430', circ hole clean. RIH & perf @ 12292-12065, 11951-11724, 11611-11384' Total 93 holes. RIH w/ pkr & attempt to set pkr, PUH to 10230; and got stuck, attempt to POOH and WL broke, RIH & tag cable @ 362'. Decision made to flow well and clean up, then fish WL cable and pkr. Flow to clean up and test well for potential, RD 1/19/15.