

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-41461
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VO-5638

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Copperhead 18 State
6. Well Number: 3H
HOBBS OGD
MAR 16 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator OXY USA INC.

9. OGRID 16696
RECEIVED

10. Address of Operator P.O. BOX 50250 MIDLAND, TX 7910

11. Pool name or Wildcat
TRIPLE X BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	18	24S	33E		340	NORTH	1980	WEST	LEA
BH:	N	18	24S	33E		199	SOUTH	2000	WEST	LEA

13. Date Spudded 3/18/14	14. Date T.D. Reached 4/9/14	15. Date Rig Released 4/13/14	16. Date Completed (Ready to Produce) 1/20/15	17. Elevations (DF and RKB, RT, GR, etc.) 3568.3'GR
18. Total Measured Depth of Well 15515'M 11075'V	19. Plug Back Measured Depth 15370'M 11075'V	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR, ML, CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
11384-15356' 2ND BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47# J55	1210'	14-3/4"	760sx-surf circ.	n/a
8-5/8"	32# J55	5060'	10-5/8"	2110sx-surf circ.	n/a
5-1/2"	20# P110	15503'	7-7/8"	1480sx-TOC-7867'	n/a

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	0	10300'	140	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 SPF @ 15,356-15,129; 15,016-14,789; 14,675-14,448; 14,335-14,108; 13,994-13,767; 13,654-13,427; 13,313-13,086; 12,973-12,746; 12,632-12,405; 12,292-12,065; 11,951-11,724; 11,611-11,384; Total 372 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11384-12292'	Not stimulated
12405-15356'	202394g TRT WTR + 27000g 15% HCl acid + 1170276g 15# BXL + 436270g 18# BXL w/ 2507320# sand

28. PRODUCTION

Date First Production 2/15/15	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD.					
Date of Test 2/23/15	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 381	Gas - MCF 0	Water - Bbl. 158	Gas - Oil Ratio 0
Flow Tubing Press. 1400	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 381	Gas - MCF 0	Water - Bbl. 158	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By

31. List Attachments
C103, C104, C102, WBD, Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jana Mendiola Title Regulatory Coordinator Date 3/11/15
E-mail Address: janalyn_mendiola@oxy.com

KZ

MAR 19

