

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED Copy

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: OXY USA INCORPORATED
 Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

3. Address: HOUSTON, TX 77210-4294
 3a. Phone No. (include area code): Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 340FNL 660FEL 32.281898 N Lat, 103.587465 W Lon
 At top prod interval reported below NENE 616FNL 490FEL
 At total depth SESE 180FSL 376FEL 32.268809 N Lat, 103.586556 W Lon

5. Lease Serial No. NNMN107395
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. FOXGLOVE 29 FEDERAL 7H
 9. API Well No. 30-025-41851-00-S1
 10. Field and Pool, or Exploratory TRIPLE X
 11. Sec., T., R., M., or Block and Survey or Area Sec 29 T23S R33E Mer NMP
 12. County or Parish LEA
 13. State NM
 14. Date Spudded 10/16/2014
 15. Date T.D. Reached 11/07/2014
 16. Date Completed D & A Ready to Prod. 01/17/2015
 17. Elevations (DF, KB, RT, GL)* 3686 GL

18. Total Depth: MD 15735 TVD 11159
 19. Plug Back T.D.: MD 15536 TVD 11159
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 HRLA SGR CMRI BPL CNL CBL ML SLS GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	1399	0	1390	401	0	0
10.625	8.625 J55	32.0	0	5195	0	1500	459	0	0
7.875	5.500 P110	20.0	0	15735	5275	1820	764	3930	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10470	10470						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11229	15537	11229 TO 15537			OPEN-SLIDING SLEEVES (5990C)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11229 TO 15537	23774G 15% HCL ACID + 2874759G 15# LINEAR GEL W/4080480# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/08/2015	02/09/2015	24	→	171.0	0.0	890.0			GAS LIFT

Choke Size 18/64
 Tbg. Press. Flwg. 150 SI
 Csg. Press.
 24 Hr. Rate →
 Oil BBL 171
 Gas MCF 0
 Water BBL 890
 Gas:Oil Ratio

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size
 Tbg. Press. Flwg. SI
 Csg. Press.
 24 Hr. Rate →
 Oil BBL
 Gas MCF
 Water BBL
 Gas:Oil Ratio

ACCEPTED FOR RECORD
 MAR 13 2015
 BUREAU OF LAND MANAGEMENT
 CARLEBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #293904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	5173	6097	OIL, GAS, WATER	RUSTLER	1309
CHERRY CANYON	6098	7455	OIL, GAS, WATER	DELAWARE	5156
BRUSHY CANYON	7456	9028	OIL, GAS, WATER	BELL CANYON	5173
BONE SPRING	9029	10406	OIL, GAS, WATER	CHERRY CANYON	6098
BONE SPRING 2ND	10407	11159	OIL, GAS, WATER	BRUSHY CANYON	7456
				BONE SPRING	9029
				BONE SPRING 2ND	10407

32. Additional remarks (include plugging procedure):

Logs were mailed 3/5/2015. Continuous hard copy logs for Cement Bond Log, Mud Log, SLS, & Gamma Ray to follow.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293904 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0726SE)**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 03/04/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****