

NMOCOD Copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM94186
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: MEGAN MORAVEC megan.moravec@dvn.com	6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	7. If Unit or CA/Agreement, Name and/or No. NMNM88526X
3b. Phone No. (include local code) Ph: 405-552-3622	8. Well Name and No. THISTLE UNIT 52H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23S R33E NENW 180FNL 1795FWL	9. API Well No. 30-025-41897
	10. Field and Pool, or Exploratory TRIPLE X; BONE SPRING
	11. County or Parish, and State LEA COUNTY COUNTY, NM

APPROVED

MAR 17 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/17/14-10/20/14) Spud @ 06:30. TD 17-1/2? hole @ 1431?. RIH w/ 35 jts 13-3/8? 48# H-40 STC csg, set @ 1431?. Set DVT @ 368.2?. Lead w/ 1070 sx CIC, yld 1.87 cu ft/sk. Tail w/ 345 sx CIC, yld 1.34 cu ft/sk. Disp w/ 219 bbls FW. Circ 601 sx cmt to surf. PT all BOPE @ 250/3000 psi, OK. PT csg to 1211 psi for 30 min, OK.

(10/26/14-10/27/14) TD 12-1/4? hole @ 5222?. RIH w/ 21 jts 9-5/8? 40# HCK-55 BTC csg, followed by 103 jts 9-5/8? 40# J-55 BTC csg, set @ 5208?. Lead w/ 1440 sx CIC, yld 1.88 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 390 bbls FW from frac tanks. Circ 149 sx cmt to surf. Release landing joint, install FMC pack off, PT to 3000 psi for 10 min, OK. PT csg to 2765 psi, OK.

(11/9/14-11/14/14) TD 8-3/4? hole @ 15720?. RIH w/ 110 jts 5-1/2? 17# HCP-110 csg, followed by 259 jts 7? 29# P-110 BTC csg, set @ 15720?. Lead w/ 595 sx CIC, yld 3.40 cu ft/sk. Tail w/ 1110 sx CIH,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #280991 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015.0

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/20/2014

ACCEPTED FOR RECORD

MAR 13 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #280991 that would not fit on the form

32. Additional remarks, continued

yld 1.23 cu ft/sk. Disp w/ 511 bbls FW. RR @ 03:00.