

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01515
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Leamex <i>Btly 2</i>
8. Well Number 6
9. OGRID Number 217817
10. Pool name or Wildcat Leamex (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **L** : **1910** feet from the **South** line and **730** feet from the **West** line
Section **23** Township **17-S** Range **33-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4159' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ Prod Equip
--RIH WL - Set CIBP @ 11,184'
--RIH Tbg - Tag CIBP @ 11,184'. Circ hole w/ MLF. Spot 25sx cmt to 11,084'
9750 --Perf @ ~~9,850~~ - Sqz 50sx cmt to 9,750'. WOC-Tag
8150 --Perf @ ~~8,250~~ - Sqz 45sx cmt to 8,150'.
6000 --Perf @ ~~6,100~~ - Sqz 40sx cmt to 6,000'. WOC-Tag
--Perf @ 4,800' - Sqz 80sx cmt to 4,600'. WOC-Tag
--Perf @ ~~4,250~~ - Sqz 140sx cmt to 3,800'. WOC-Tag
2750 --Perf @ ~~2,850~~ - Sqz 40sx cmt to 2,750'. WOC-Tag
1433 --Perf @ ~~1,500~~ - Sqz 50sx cmt to 1,400'. WOC-Tag
--Perf @ 492' - Sqz 80sx cmt to 392'. WOC-Tag
--Perf @ 60' - Circ 40sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: 3/8/56

Rig Release Date: 11/1/56

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE **P&A Tech - Basic Energy Services** DATE **3/18/15**

Type or print name **Greg Bryant** E-mail address: PHONE: **432-563-3355**

For State Use Only

APPROVED BY: *[Signature]* TITLE **Dist. Supervisor** DATE **3/23/2015**

Conditions of Approval (if any):

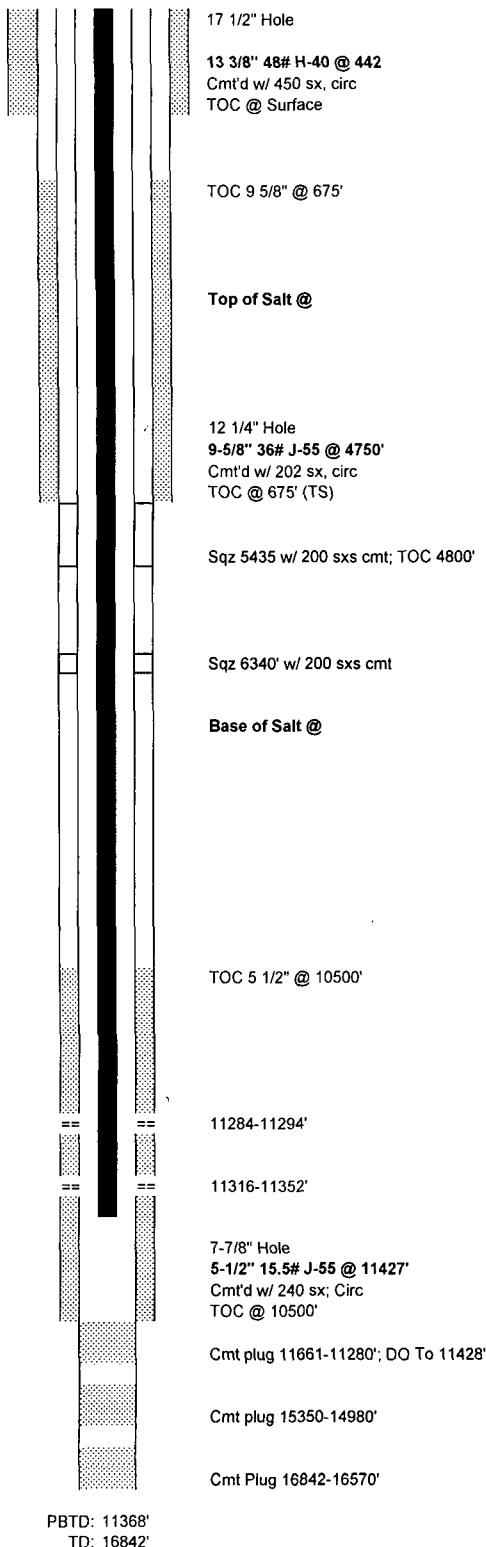
MAK 26 2015

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: February 25, 2015

RKB @ 4159'
 DF @ 4158'
 GL @ 4144'

Subarea: Buckeye
 Lease & Well No.: Leamex 6
 Legal Description: 1910 FSL & 730 FWL, Sec. 23, T-17-S, R-33-E,
 County: Lea State: New Mexico
 Field: Leamex (Penn)
 Date Spudded: 3/8/1956 Rig Released: 11/1/1956
 API Number: 30-025-01515
 Status: Producing
 State Lease No. B-2148



Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	10/17/1956	Spot cmt plug @ 16842 w/ 100 sxs cmt; TOC @ 16570'						
	10/18/1956	Spot cmt plug @ 15350 w/ 150 sxs cmt; TOC @ 14980'						
	10/19/1956	Spot cmt plug @ 11661 w/ 150 sxs cmt; TOC @ 11280'						
	10/20/1956	DO To 11428' PBD						
	10/21/1956	Set 5 1/2" csg						
	10/23/1956	DO fr 11360 to 11368'						
	10/30/1956	Perf 11316-11352 w/ 4 JHPF						
11316-11352	12/13/1956	MA	500					
	7/9/1958	Perf 11284-11294 w/ 5 JHPF						
11284-11352	7/9/1958	Reg Acid	4000					
	1/8/1971	Sqz csg @ 6340' w/ 200 sxs cmt						
	1/11/1971	DO fr 6258-6347'						
11284-11352	3/8/1971	Acetic Acid	500					
	3/8/1971	Perf 11287-11293, 11316-11330, 11342-11345, 11348-11352 w/ 2 JHPF						
11284-11352	3/8/1971	15% NEA	2000					
	4/21/1971	Found split & part at 6280'						
	4/21/1971	Possible holes 5438', 5750', 6320', 6382', 6436'						
	4/22/1971	Sqz 5435 w/ 200 sxs cmt; TOC 4800'						
11284-11352	2/22/1972	28% NEA	6000					
11284-11352	5/22/1991	Pentol	4000					
11284-11352	6/7/2003	20% HCL	4500					
11284-11352	10/20/2009	Acid	1000					
11284-11352	8/24/2010	15% NEA	500					

Formation Tops:

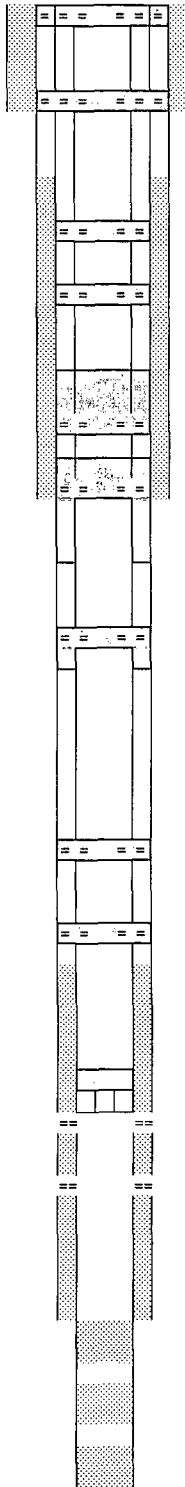
Santa Rosa Base	
Rustler	1483'
Yates	2803'
Queen	3803'
Pemrose	4002'
Grayburg	4222'
San Andres	4602'
Glorieta	6055'
Abo	8190'
Wolfcamp	9805'
Pennsylvanian	11316'
Upper Miss	13805'
Barnett	14080'
Lower Miss	14328'
Woodford	14960'
Devonian	15110'
Montoya	16147'
Simpson	16452'
Granite Wash	16725'
Pre-Cambrian	16827'

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P&S 40sx cmt @ 60'-3'

17 1/2" Hole

13 3/8" 48# H-40 @ 442

Cmt'd w/ 450 sx, circ

TOC @ Surface

P&S 80sx cmt @ 492'-392' - Tag

TOC 9 5/8" @ 675'

P&S 50sx cmt @ 1500'-1400' - Tag

Top of Salt @

P&S 40sx cmt @ 2850'-2750' - Tag

P&S 140sx cmt @ 4250'-3800' - Tag

12 1/4" Hole

9-5/8" 36# J-55 @ 4750'

Cmt'd w/ 202 sx, circ

TOC @ 675' (TS)

P&S 80sx cmt @ 4800'-4600' - Tag

Sqz 5435 w/ 200 sxs cmt; TOC 4800'

P&S 40sx cmt @ 6100'-6000' - Tag

Sqz 6340' w/ 200 sxs cmt

Base of Salt @

P&S 45sx cmt @ 8250'-8150'

P&S 50sx cmt @ 9850'-9750' - Tag

TOC 5 1/2" @ 10500'

Spot 25sx cmt @ 11184'-11084'

Set CIBP @ 11184'

11284-11294'

11316-11352'

7-7/8" Hole

5-1/2" 15.5# J-55 @ 11427'

Cmt'd w/ 240 sx; Circ

TOC @ 10500'

Cmt plug 11661-11280'; DO To 11428'

Cmt plug 15350-14980'

Cmt Plug 16842-16570'

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PBTD: 11368'
 TD: 16842'