

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02854
1. Type of Well: Oil Well ☒ Gas Well ☐ Other HOBBSOCD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2956
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GSA Unit Tr 2230
4. Well Location Unit Letter N : 330 feet from the South line and 2310 feet from the West line Section 22 Township 17-S Range 35E NMPM County Lea		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3928' RKB		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum (GB/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	RE CONVERSION	RBDMS
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CO RETURN TO	TA
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CA CSNG	CHG LOC
DOWNHOLE COMMINGLE ☐		INT TO PA <u>P&A</u> NR <u>P&A R</u>	
CLOSED-LOOP SYSTEM ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ RBP @ 460'
--RIH Tbg - Tag BP w/ cmt @ 4,102'. Circ hole w/ MLF. Spot 50sx cmt to 3,700'. WOC-Tag
--Spot 25sx cmt @ 3,050' - 2,900'. WOC-Tag
1850 --Perf @ **1950** - Sqz 100sx cmt to 1,650'. WOC-Tag
--Perf @ 250' - Circ 80sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

6/24/39

Rig Release Date:

7/20/39

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

P&A Tech - Basic Energy Services

DATE

3/17/15

Type or print name

Greg Bryant

E-mail address:

PHONE:

432-563-3355

For State Use Only

APPROVED BY:

TITLE

Dist. Supervisor

DATE

3/23/2015

Conditions of Approval (if any)

MAR 26 2015

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 3, 2015

RKB @ 3928'
 DF @
 GF @ 3920'

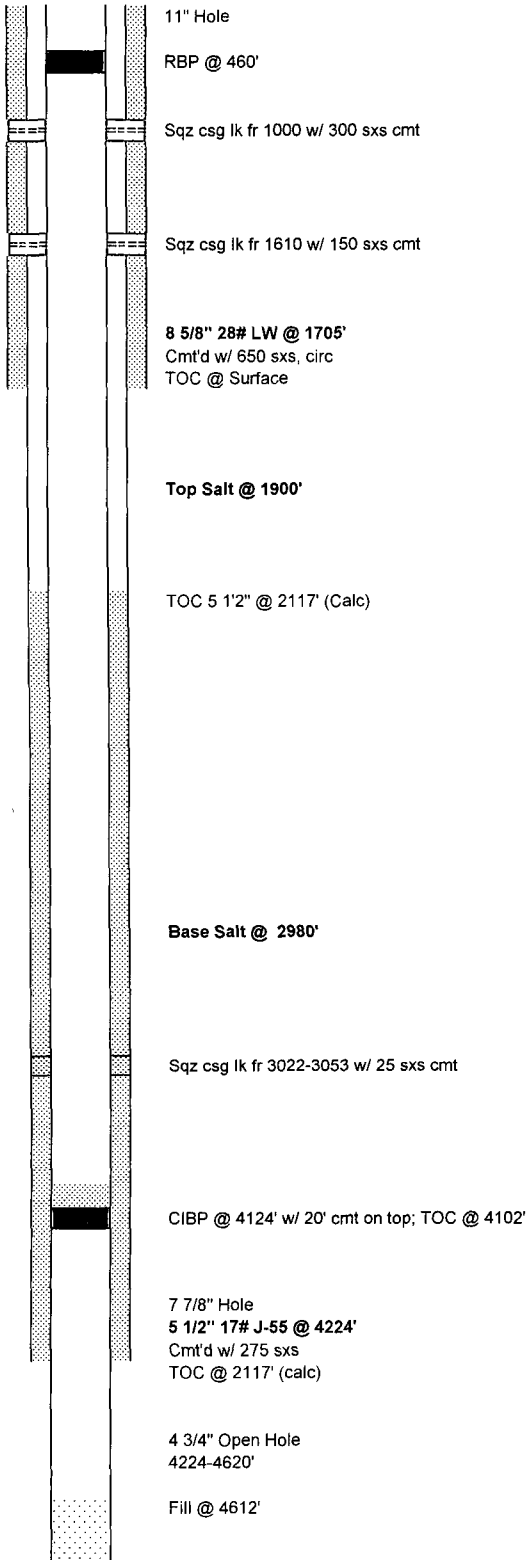
Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2230 002
 Legal Description : 330 FSL & 2310 FWL, Sec. 22, T-17S, R-35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 6/24/1939 Rig Released: 7/20/1939
 API Number : 30-025-02854
 Status: Producing
 Drilled as State "A" #2 State Lease No. B-2956

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 4224-4620	7/23/1939	15% NEA	4000					
OH 4224-4620	4/1/1957	Acid	9000					
OH 4224-4620	3/6/1968	RO	30,000	15,000	4800	2300		
OH 4224-4620	8/7/1973	GBW	25,000	44,000				
OH 4224-4620	3/20/1996	15% Fercheck	4000					
OH 4224-4620	3/19/1997	15% Fercheck	4500					
	3/21/1997	Sqz Csg lk fr 3022-3053' w/ 25 sxs cmt						
	3/24/1997	CO to 3090' fell out						
	8/12/1998	Set CIBP @ 4175'						
	1/15/2001	Perf 1610' w/ 4 JHPF						
	1/16/2001	Sqz 1610' w/ 150 sxs cmt						
	1/19/2001	DO CIBP @ 4175'						
	1/23/2001	CO to 4612 TD						
OH 4224-4620	1/25/2001	15% Fercheck	6000			3373	2022	
	1/30/2001	Perf 1000' w/ 4 JHPF						
	1/31/2001	Sqz 1000' w/ 300 sxs cmt						
	2/5/2001	DO to 1050'						
OH 4224-4620	3/3/2015	15% HCL					500	
	3/6/2015	Set CIBP @ 4124' w/ 20' cmt on top; TOC 4102'						
	3/6/2015	Set RBP @ 460' w/ 3 sxs sand						

Formation Tops:

Rustler
 Yates
 Queen
 Grayburg
 San Andres
 Glorieta



PBDT @ 4612'
 TD @ 4620'

WELLBORE SKETCH
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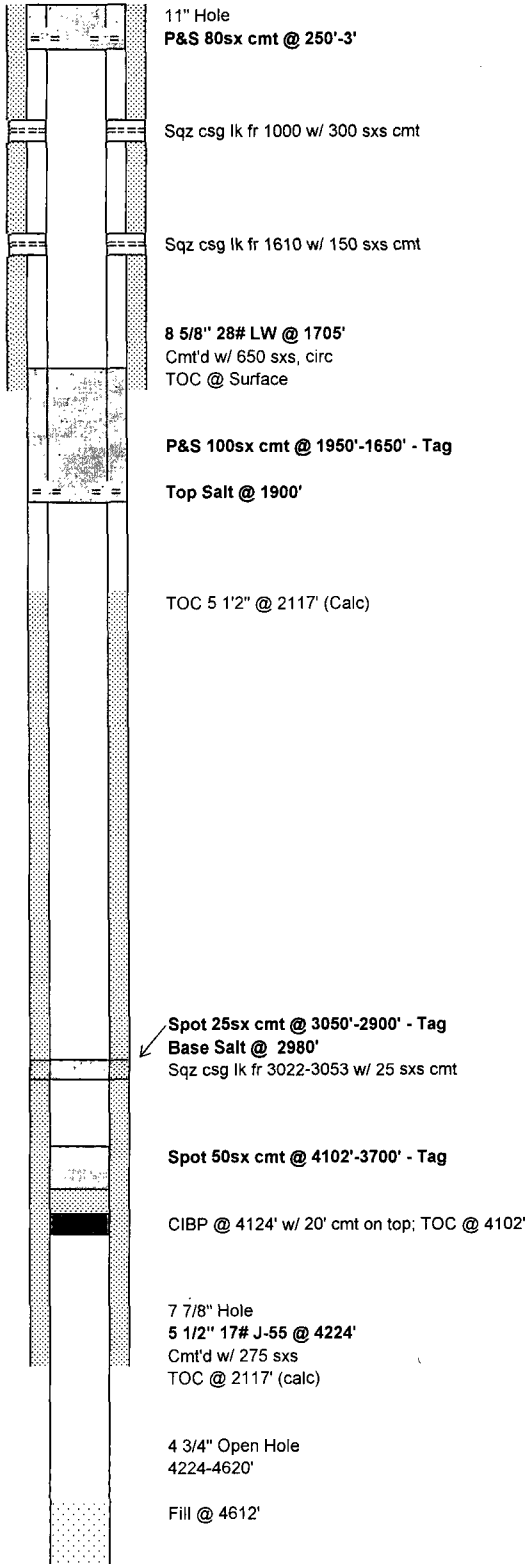
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