

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0018-0001
7. Lease Name or Unit Agreement Name GETTY I STATE
8. Well Number 1
9. OGRID Number 024010
10. Pool name or Wildcat EAST GRAMA RIDGE-MORROW

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD **HOBBS OCD**

2. Name of Operator  
V-F PETROLEUM INC. **MAR 23 2015**

3. Address of Operator  
P.O. BOX 1889, MIDLAND, TEXAS 79702 **RECEIVED**

4. Well Location  
Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line  
Section 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,631' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/04/15 Take gas sample. Gas Analysis Report attached. Gas down gas sales line. 5 mcf sold. 58.2 psia.  
MIRU swbg unit. Make 3 runs. Rec 5 bbls wtr. RD & rel swbg unit. Lve well open to gas sales line.

03/05/15 2 mcf sold. 67 psia.

03/06/15- Daily Gas Production: 34-50 mcfd sold daily. 62-66 psia range of pressure.  
03/13.15

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sandra K. Lawlis TITLE Vice President DATE 03/13/15  
Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 03/27/15

Conditions of approval, if any:

MAR 26 2015



# LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: VF Petroleum  
Attention: Eric  
P. O. Box 1889  
Midland, Texas 79702

Sample: Sta. # 161000984  
Identification: Getty 1 State #1  
Company: VF Petroleum  
Lease:  
Plant:

Sample Data: Date Sampled 3/5/2015 10:55 AM  
Analysis Date 3/6/2015  
Pressure-PSIA 65  
Sample Temp F 41  
Atmos Temp F 34

Sampled by: Taylor Ridings  
Analysis by: Vicki McDaniel

H<sub>2</sub>S = 0.2 PPM

## Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H <sub>2</sub> S		
Nitrogen	N <sub>2</sub>	0.515	
Carbon Dioxide	CO <sub>2</sub>	1.381	
Methane	C <sub>1</sub>	92.359	
Ethane	C <sub>2</sub>	3.418	0.912
Propane	C <sub>3</sub>	1.077	0.296
I-Butane	IC <sub>4</sub>	0.180	0.059
N-Butane	NC <sub>4</sub>	0.318	0.100
I-Pentane	IC <sub>5</sub>	0.131	0.048
N-Pentane	NC <sub>5</sub>	0.124	0.045
Hexanes Plus	C <sub>6</sub> +	<u>0.497</u>	<u>0.215</u>
		100.000	1.674

## REAL BTU/CU.FT.

At 14.65 DRY 1071.7  
At 14.65 WET 1053.0  
At 14.696 DRY 1075.0  
At 14.696 WET 1056.6  
At 14.73 DRY 1077.5  
At 14.73 Wet 1058.9

## Specific Gravity

Calculated 0.6218

Molecular Weight 18.0080

Z Factor (DRY) 0.9975

Z Factor (WET) 0.9972