

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28280 /
1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Merit Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 13727 Noel Rd. Suite 1200 Dallas, Texas 75240		7. Lease Name or Unit Agreement Name State A A/C 2
4. Well Location Unit Letter M : 1295 feet from the South line and 25 feet from the West line Section 9 Township 22S Range 36E NMPM County Lea		8. Well Number 71 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14591
		10. Pool name or Wildcat Eunice SR Queen South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED LOOP SYSTEM ☒
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO P&A P&A NR ☐ P&A R ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test anchors. Clear location.

MIRU plugging rig. Disconnect wellhead. NU BOP.

PU 5-1/2" bit & 2-7/8" tbg. RIH & tag CIBP @ 3680'.

POOH w/tbg. & bit. RIH & spot 25 sx. cmt @ 3680' - 3530' on top of CIBP.

Spot 25 sx. cmt plug @ 638-538'. WOC. Tag.

Perf & squeeze 25 sx cmt 60-3'.

Cut off wellhead, rig anchors & clean location.

RDMO plugging rig.

PRESSURE TEST CSG. CIRC M.L.F.

SPOT 25SX5 CMT @ 3148'
SPOT 25SX5 CMT @ 1490'

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Spud Date:

Rig Release Date:

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Manager

DATE 03/20/2015

Type or print name Lynne Moon

E-mail address: lynne.moon@meritenergy.com

PHONE: (972)628-1569

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

MAR 26 2015

Wellbore Diagram

Lease & Well No. **State A A/C 2 # 71**
Field Name **Jalmat**
Location **1295' FSL 25' FWL; Unit M, Sec. 09, T22S, R36E**

Status **TA'd**
County & State **Lea County, NM**
API No. **30-025-28280**
Pool Name **Jalmat: Tansill Yates Seven Rivers**

Well Information

Spud: **9/18/1983** Ground Elevation: **3,569'** D.F. Elevation: _____
Completed: **10/29/83** KB Elevation: _____ Total Depth: **3,900'**

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/4"	588'	8-5/8"	24.0#	J55	375 sx	CTS
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
7-7/8"	3,900'	5-1/2"	14.0#	K55	950 sx	CTS

Downhole Tubulars (Top to Bttm):	
None.	

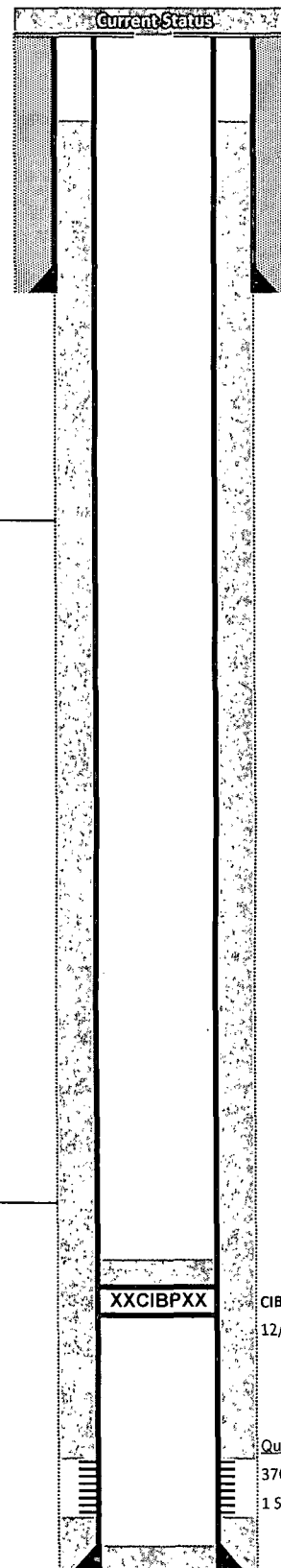
Well History

10/20/1983 Perf 3847-77, 1 SPF, 31 holes. Acdz w/ 1800 gals 15% HCL
Perf 3783-3835, 1 SPF, 53 holes. Acdz w/ 3000 gals 15% HCL
Perf 3763-75, 1 SPF, 13 holes. Acdz w/ 750 gals 15% HCL
10/30/1983 Run injection string (pkr @ 3710') and turn to injection (rate of 0.5 BPM @ 0#)
12/17/1992 RIH w/ CIBP and set @ 3700' w/ 2 sx cement on top. TA Well.

6/12/2013 Most recent passing pressure test. Extension of 6 months granted.

TA extension expires 12/16/2013

POTENTIAL Injection well for Queen waterflood?



OCD Tops (MD)

Tansill	2,833'
Yates	2,992'
7 Rivers	3,170'
Queen	3,536'
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

Procedures

1
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PBTD	3695
Total Depth	3,800

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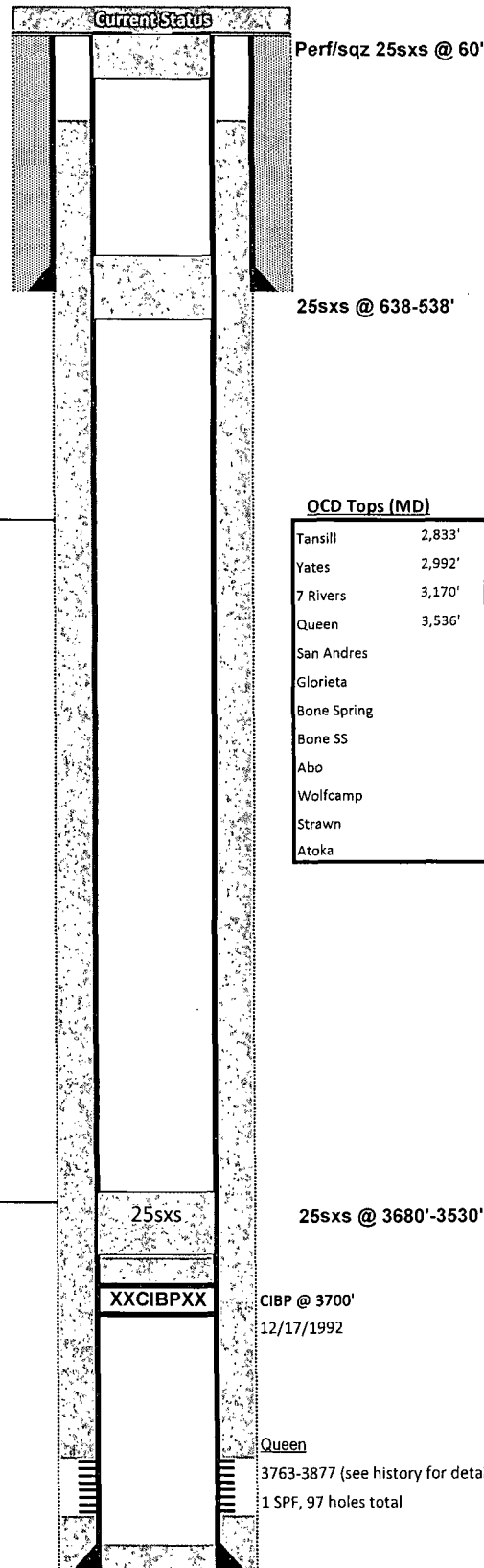
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