

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Hobbs-OCD

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 01 2014

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RUBY FEDERAL 08 ✓
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogerrr@conocophillips.com		9. API Well No. 30-025-40521 <i>T11C2</i>
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	10. Field and Pool, or Exploratory MALJAMAR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R32E Mer NMP SESE 1000FSL 620FEL ✓		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DHC #4627
ConocoPhillips Company removed BP @ 5345' between Yeso & GB-SA to DHC production.
8/11/14 RIH & tag BP @ 5345' (over Yeso) DO & clean out to PBTD @ 7165'.
8/18/14 RIH w/175 jts 2 7/8", 6.5#, J-55 tbg & re-set @ 5604'.
8/19/14 RIH & install rods & pump, space out and hang well on. RDMO
Attached is a current wellbore schematic.

DHC-4627

14. I hereby certify that the foregoing is true and correct. Electronic Submission #267140 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs; Committed to AFMSS for processing by LINDA JIMENEZ on 11/03/2014/10		ACCEPTED FOR RECORD
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN	
Signature (Electronic Submission)	Date 09/30/2014	NOV 17 2014 <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	KEC
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 26 2015

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 3002540521	County LEA	State/Province NEW MEXICO
Original Spud Date 7/4/2012	Surface Legal Location Section 18, Township 17 S, Range 32 E	East/West Distance (ft) 620.00	East/West Reference FEL	North/South Distance (ft) 1,000.00
		North/South Reference FSL		

VERTICAL - Original Hole, 8/18/2014

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
14.1	14.1	0.4	
19.0	19.0	0.4	
692.6	692.6	0.4	
736.9	736.9	0.4	
880.9	880.9	0.4	
2,377.0	2,376.1	4.0	
3,420.9	3,415.4	6.1	
3,505.2	3,499.3	6.2	Perforated; 3,498.0-3,505.0; 8/24/2013
3,557.7	3,551.4	6.3	Perforated; 3,514.0-3,525.0; 8/24/2013
3,602.0	3,595.5	6.3	Perforated; 3,588.0-3,592.0; 8/24/2013
3,619.1	3,612.4	6.4	Perforated; 3,602.0-3,606.0; 8/24/2013
3,777.9	3,770.3	6.0	Perforated; 3,615.0-3,619.0; 8/24/2013
3,915.0	3,906.7	5.9	Perforated; 3,835.0-3,846.0; 8/24/2013
3,938.0	3,929.6	5.8	Perforated; 3,915.0-3,918.0; 8/24/2013
4,085.0	4,075.8	5.8	Perforated; 3,927.0-3,938.0; 8/24/2013
4,117.1	4,107.8	5.8	Perforated; 4,085.0-4,099.0; 8/24/2013
4,791.0	4,778.6	5.0	Perforated; 4,110.0-4,117.0; 8/24/2013
4,883.9	4,871.1	4.8	Perforated; 4,782.0-4,791.0; 8/24/2013
4,940.9	4,928.0	4.8	Perforated; 4,833.0-4,841.0; 8/24/2013
5,016.1	5,002.8	4.9	Perforated; 4,884.0-4,895.0; 8/24/2013
5,074.1	5,060.7	5.1	Perforated; 4,931.0-4,941.0; 8/24/2013
5,153.9	5,140.1	5.2	Perforated; 4,966.0-4,973.0; 8/24/2013
5,183.1	5,169.2	5.2	Perforated; 4,966.0-4,973.0; 8/24/2013
5,230.0	5,215.9	5.1	Perforated; 5,016.0-5,026.0; 8/24/2013
5,247.0	5,232.9	5.1	Perforated; 5,065.0-5,074.0; 8/24/2013
5,266.1	5,251.8	5.1	Perforated; 5,124.0-5,135.0; 8/24/2013
5,285.1	5,270.8	5.1	Perforated; 5,154.0-5,164.0; 8/24/2013
5,322.8	5,308.4	5.1	Perforated; 5,173.0-5,183.0; 8/24/2013
5,379.9	5,365.2	5.1	Perforated; 5,201.0-5,211.0; 8/24/2013
5,449.1	5,434.2	5.1	Perforated; 5,230.0-5,243.0; 8/24/2013
5,484.9	5,469.8	5.1	Perforated; 5,247.0-5,252.0; 8/24/2013
5,514.1	5,498.9	5.1	Perforated; 5,266.0-5,273.0; 8/24/2013
5,603.3	5,587.8	5.0	
5,879.9	5,863.3	5.0	4; Tubing - Production; 2 7/8; 14.0
5,935.0	5,918.2	4.9	Perforated; 5,375.0-5,380.0; 7/20/2012
6,108.9	6,091.4	5.2	Perforated; 5,403.0-5,408.0; 7/20/2012
6,229.0	6,210.9	5.6	Perforated; 5,449.0-5,454.0; 7/20/2012
6,767.1	6,746.1	5.7	Perforated; 5,485.0-5,490.0; 7/20/2012
7,188.7	7,144.1	5.0	
7,221.1	7,198.3	4.9	Perforated; 5,880.0-5,900.0; 7/20/2012
			Perforated; 5,915.0-5,935.0; 7/20/2012
			Perforated; 5,959.0-5,979.0; 7/20/2012
			Perforated; 6,109.0-6,129.0; 7/20/2012
			Perforated; 6,209.0-6,229.0; 7/19/2012
			Perforated; 6,550.0-6,570.0; 7/18/2012

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
 15 Smith Road
 Midland, TX 79705

Lease Name and Well Number

H T MATTERN NCT C #6
 API #30-025-25099
 1980FNL & 510FEL
 Section 18, T21S, R37E
 Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

Pools To Be Commingled In H T MATTERN NCT C #6

(60240) Tubb Oil
 (19190) Drinkard

Perforated Intervals

Existing perfs

Drinkard : 6482-84, 6518-20, 6592-94, 6617-19, 6633-35 & 6656-58, 6708-10'

Proposed uphole potential

Tubb: - 6204'-6212'; 6216'-6222'; 6228'-6236'; 6240'-6250'; 6272'-6282'; 6310'-6320'; 6332'-6340'

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Based on estimate and will test Paddock upon reco

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
(60240) Tubb Oil	7	10	80	Calculation based on Adjacent wells production dat:
(19190) Drinkard	4	20	35	Based on existing production (well test - dated 06/0
Totals	11	30	115	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
(60240) Tubb Oil	63.6%	33.3%	69.6%	Calculated on existing production
(19190) Drinkard	36.4%	66.7%	30.4%	Based on estimate and will test Paddock upon reco
Totals	100%	100%	100%	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

This is a FEE lease