

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41889
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JIM ROLFE 22 18 34 RN STATE
8. Well Number 231H
9. OGRID Number 228937
10. Pool name or Wildcat TONTO DEEP ; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **OCT 08 2014**

2. Name of Operator
MATADOR PRODUCTION COMPANY ✓

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240 **RECEIVED**

4. Well Location
 Unit Letter M : 182 feet from the S line and 378 feet from the W line
 Section 22 Township 18S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4018' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING P&A NR <input checked="" type="checkbox"/> P&A INT TO P&A _____ CSNG _____ TA _____ P&A R _____ COMP _____ CHG Loc _____ RBDMS CHART _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Stuck DP @ 12,120'. After jarring, DP stuck @ 2300' (confirmed by freepoint and camera).
 Casing integrity logs showed casing collapsed around 2300'.
 Perforate @ 11,883' and cement annulus and inside of DP with 845 sks (11.5 ppg) & 1345 sks (13.2 ppg) from 11,883' to 3,000'.
 Pump 188 sks (45 bbls) @ 2300' (minimum of 100' plug).
 Pump 188 sks (45 bbls) @ 100' (minimum of 100' plug) with cement to surface.

Date 8/20/14?

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Tech DATE 10/03/2014
 Type or print name Ava Monroe E-mail address matadorresources.com PHONE: 972-371-5218

For State Use Only
 APPROVED BY: Meloy Brown TITLE Dist. Supervisor DATE 10/9/2014
 Conditions of Approval (if any):

MAP 26 2015 *mm*