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MAR 16 2015

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Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM 106916

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Regeneration Energy Corp.

8. Lease Name and Well No.
E. livingston 31 fedreal #6H

3. Address PO Box 210
Artesia NM 88210

3a. Phone No. *(include area code)*
575 736 3535

9. API Well No.
30-025-41926

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface 190' FSL 330' FWL, Lot 4

STRD. DUNES

10. Field and Pool or Exploratory
~~Livingston ridge~~;Bone spring

11. Sec., T., R., M., on Block and Survey or Area
31 T22S R32E

At top prod. interval reported below

At total depth 350' FNL 368' FWL, Lot 1 KG

12. County or Parish
LEA

13. State
NM

14. Date Spudded
11/29/2014

15. Date T.D. Reached
12/16/2014

16. Date Completed 01/11/2015
☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3490' GR

18. Total Depth: MD 14802'
TVD 10274'

19. Plug Back T.D.: MD 14800'
TVD 10274'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	840'		650 SX		0	none
12 1/4"	9 5/8" J55	40#	0	5085'		1350SX		0	none
7 7/8"	5 1/2"	17#	0	14788'		2400 SX		0	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8410	11849	11010-14640	0.43	468	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/12/15	1/12/15	19	→	169	200	1710			Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
20/64		2100#	→	213	0	2160		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					KG

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
MAR 6 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 26 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring	8410	11849		Top of Salt	1170
				Fletcher Anhydrite	4260
				Delaware	4500
				Bone Spring	8410

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* william miller Title landman

Signature Date 01/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

E. livingston 31 federal #6H
30-025-41926
Sec. 31 T22S R32E

Perforations	7.5% Acid (Gal)	Sand	Fluid (Gal)
14469-14640	5500	450171	423011
14167-14338	5500	450967	354089
13864-14035	5500	450000	353312
13562-13733	5500	449203	354216
13259-13430	5500	424527	349191
12957-13128	5500	449532	352011
12654-12825	5500	449554	351635
12352-12523	5500	451440	352446
12049-12220	5500	447974	351042
11747-11918	5500	451342	352582
11444-11615	5500	448290	358110
11142-11313	5500	453314	350851
10839-11010	5500	465544	353926