Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161 / 1625 N. French Dr. Hobbs, NM 88240	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42087 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR OBBS OCD PROPOSALS.)			Hearns 27 State Com
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 401H
2. Name of Operator EOG Resources, Inc.		MAR 2 3 2015	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	nd TV 70702	RECEIVED	10. Pool name or Wildcat Triste Draw; Bone Spring, East
4 Well Location		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Unit Letter:	300 feet from the South	line and	feet from theline
Section 27	Township 24S F	Range 33E	NMPM County Lea
	3488' GR	K, KKD, K1, GK, elc.,	,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON DULL OR ALTER CASING	=	COMMENCE DRI	
DOWNHOLE COMMINGLE		O'NOMO O'EMEN	
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	. п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/17/15 Ran 121 jts 9-5/8", 40#, (29) HCL80 & (92) J55 LTC casing set at 5086'.			
Cemented lead w/ 1225 sx 65/35 POZ C, 12.7 ppg, 1.96 CFS yield; tail w/ 300 sx Prem Plus C, 14.8 ppg, 1.33 CFS yield.			
Circulated 350 sx cement to surface. WOC 14 hrs.			
Tested casing to 1500 psi for 30 minutes. Test good. 3/18/15 Resumed drilling 8-3/4" hole.			
		[
Spud Date: 3/12/15	Rig Release I	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE the War TITLE Regulatory Analyst DATE 03/20/15			t DATE 03/20/15
Stan Wagner		PHONE: 432-686-3689	
Type or print name For State Use Only	E-mail address:		
APPROVED BY: TITLE Petroleum Engineer DATE 03/29/15 Conditions of Approval (if any):			