Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42156 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/505	6. State Oil & Gas Lease No.
87505	TICES AND DEPONTS ON WEL	1.0	
(DO NOT LISE THIS EODM FOR DROI	TICES AND REPORTS ON WELPOSALS TO DRILL OR TO DEEPEN OR	DI LIC DACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101	FOR SUCH BBS OCD	Lomas Rojas 26 State Com
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 501H
2. Name of Operator EOG Resources, Inc	c. /	MAR 2 3 2015	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midl	and, TX 79702	RECEIVED	Red Hills; Lower Bone Spring
4. Well Location Unit Letter P 330 feet from the South line and 875 feet from the line			
Section 26			NMPM County Lea
	11. Elevation (Show whether		
3330' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM			
OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/16/15 TD @ 15582' MD.			
3/17/15 Ran 350 jts 5-1/2", 17#, HCP110 LTC casing set at 15582'. 3/18/15 Cemented lead w/ 675 sx 60:40 Class H, 11.0 ppg, 3.94 CFS yield;			
tail w/ 1250 sx 50:50 POZ H, 14.4 ppg, 1.39 CFS yield.			
Pressured casing to 2900 psi to rupture cementing plug.			
3/19/15 Released rig.			
		pr	
Spud Date: 3/1/2015	Rig Release	Date: 3/19/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE Stan Wa	TITLE R	egulatory Analyst	DATE 03/20/2015
Type or print name Stan Wagn		ress:	PHONE: 432-686-3689
For State Use Only			
APPROVED BY: Petroleum Engineer DATE 03/23/15			
Conditions of Approval (if any):			

MAP 26 2015 MB M