Submit 1 Copy To Appropriate District Office		State of New Mexico			Form C-103
District I - (575) 393-6161		Energy, Minerals and Natural Resources		ral Resources	Revised July 18, 2013
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-025-42172
811 S. First St.,	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr.				STATE \ \ \ \ FEE \ \
District IV – (505) 476-3460 Santa Fe, NM 8/505				6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Slick Mesa 27 State
1. Type of Well: Oil Well XX Gas Well Other					8. Well Number 3H
2. Name of Operator				9. OGRID Number	
	ll & Winston,	Inc.	<i>M</i> .	R 1 8 2015	14187
3. Address of	-				10. Pool name or Wildcat
	30x 50880, Mid	<u>llánd, TX 797</u>	′10–0880	RECEIVED	Grama Ridge; Bone Spring, NE
1. Well Education					
Section 27 Township 21S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3698 GR					
[15 CONTROL OF CONTROL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: Rig Release					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
12/09/14 Depth 11012'. Motor below rot catch sub was left in the hole.					
12/15/14 Whipstock set @ 9800'.					
<b>01/04/15</b> Reached TD @ 14917'.					
01/06/15 TD 14917'. Ran 242 jts 5 ½" 17# P110 BTC csg. Set @ 14906'. Cmtd lead w/ 2362 sx Cl					
H 50/50/10, .35% C-20, .25% FL-10, .25% DF-10 & 3% Salt. Tail w/ 500 sx Cl H Star Bond, .35% C-20, .25%					
DF-10 & 3% Salt. Did not circ cmt back to surf. WOC 24 hrs. ND BOP's, set slips & cut off csg. LD BOP's,					
NU "C" section cap & test to 3000# - good.					
<b>01/07/15</b> TD 14917'. Release rig @ 2 PM. Prep to frac.					
				r	
Spud Date:	11/09	/14	Rig Release Da	ate:	01/07/15
	,	,		[	
					E-PERMITTING New Well
I hereby certify that the information above is true and complete to the best of my knowledge at CompP&ATA					
CSNG MB Loc Chng					
SIGNATURE DATE 03/16/15					
DATE 03/10/13					
Type or print name Gabe Herrera E-mail address: gherrera@mar-win.com PHONE: 432-684-6373					
For State Use Only					
APPROVED BY TITLE Petroleum Engineer DATE 03/18/15					
APPROVED BY: TITLE Petroleum Engineer DATE 03/18/15 Conditions of Approval (if any):					
I GILLIOILO UI	ppiorui (ii aliy).				

MAR 26 2015

flu