

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BTA
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Bagley: Siluro Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBSOCD	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Dr., Suite 301 Dallas, Texas 75229	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>12S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4224' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel Tank</u> Depth to Groundwater <u>60</u> Distance from nearest fresh water well <u></u> Distance from nearest surface water <u></u>	
Pit Liner Thickness: <u></u> mil Below-Grade Tank: Volume <u></u> bbls; Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS SAD ☐
RETURN TO TAC pm ☐
CSNG CHG LOC ☐
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER T&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI & RU pump truck. Pressure casing to 530# and test for 30 min. CIBP set at 5,213'. Pressure held OK. See chart.

This Approval or Temporary
Abandonment Expires 3/16/2016

1 YEAR ONLY.

Start Date: 3/16/2015

Completion Date: 3/16/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

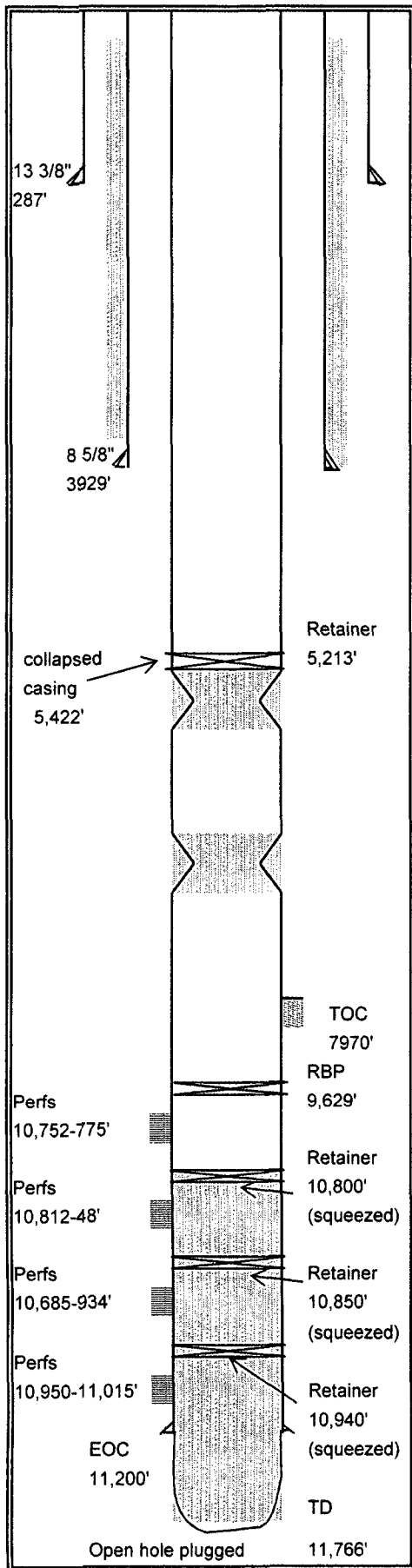
SIGNATURE [Signature] TITLE VP Exploration & Production DATE 3/18/2015

Type or print name Maley Brown E-mail address: Telephone No.

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 3/23/2015
Conditions of Approval (if any):

MAR 26 2015

[Signature]



Lease: State BTA Well: 1 API # 30-025-01025

Field: Bagley County: Lea State New Mexico

Section 2 Township 12-S Range 33-E

Elev. GL 4224' Elev. DF Elev. KB

Spudded 11/25/1949 Completed 7/16/1949

Surface Casing	13-3/8"	54.5#	Grade	J-55
	Set @	287'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	225
Intermediate Casing	8 5/8" OD	32#/Ft.	Grade	J-55
	Set @	3,929'	Hole Size	12 1/4"
	TOC	Sur	Sacks	1,500
Production Casing	5 1/2" OD	17#/Ft.	Grade	N-80
	Set @	11,200'	Hole Size	7 7/8"
	TOC	9,746	Sacks	600
Liner Record	" OD	#/Ft.	Grade	
	Top @		Bottom @	
	Screen		Hole Size	
	TOC		Sacks	
Tubing Detail			Grade/Trd.	
	TAC Set @		EOT	
	Nipples			
	Anchors		Rods	

Perforation Record

Treatment record

6-14-1991 - Retainer set at 5,213' and 200

sacks cement squeezed to cover possible collapsed

casing at 5,422

Retreivable Bridge Plug set at 9,629'

Comments:

Present Completion 3/18/2015

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PRINTED IN U.S.A. 6 PM

DATE BR 2221

03-16-2015

Graphic Controls

Michael Whitman
OCD

Pladin Energy Corp
State 'BT'-A #1
UL-J, SEC2, T12S, R33A
30-025-01025
TIA STATUS TEST
1 YR. EXT

