

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03151 ✓

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Sotuh Vacuum Unit ✓

8. Well Number 352 ✓

9. OGRID Number

10. Pool name or Wildcat
 Vacuum: Wolfcamp, South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator Paladin Energy Corp.

3. Address of Operator
 10290 Monroe Dr., Suite 301, Dallas, Texas 75229

4. Well Location
 Unit Letter I: 1980 feet from the South line and 660 feet from the East line
 Section 35 Township 18S Range 35E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3862' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RETURN TO _____ CSNG _____ INT TO PA _____ P&A NR _____ P&A R _____	RBDMS <u>JAD</u> TA <u>P.M.</u> CHG LOC _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: T&A <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

T&A Wellbore. **This Approval of Temporary Abandonment Expires 3/17/2019**

Ru pumping unit. CIBP set at 9,850' above perforations from 9,920-952', 9,970-10,080', 10,100-130', 10,196-202'. Filled Casing with fluid, tested 5-1/2" casing to 540# for 30 minutes. Pressure held OK. See chart.

Start Date: 3/17/2015 Completion Date: 3/17/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 3/18/2015

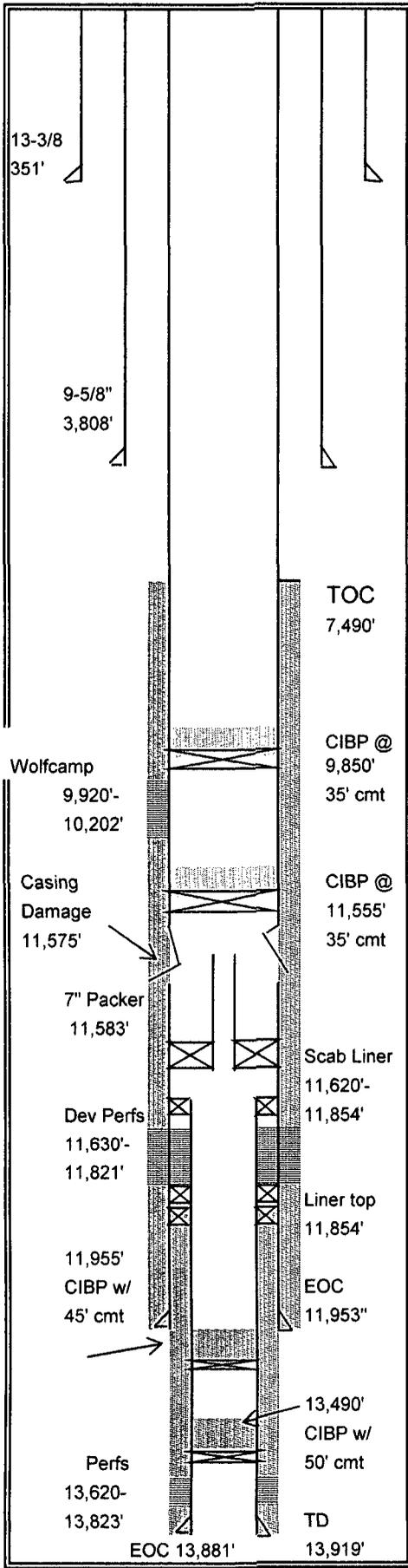
Type or print name _____ E-mail address: _____ Telephone No. _____

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 3/23/2015
 Conditions of Approval (if any) _____

MAR 26 2015
[Signature]

WELLBORE SCHEMATIC

Lease: South Vacuum Unit **Well:** 352 **API #** 30-025-03151
Field: South Vacuum **County:** Lea **State** New Mexico
Section 35 **UL:** I **Township** 18-S **Range** 35-E
Elev. GL 3862' GR **Elev. DF** _____ **Elev. KB** _____
Spud Date: 3/21/1958 **Completed** 9/4/1958 **Pool:** Vacuum; Devonian, South



Surface Casing	13-3/8"	48#	Grade	
	Set @	351'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	400
Intermediate Casing	9-5/8" OD	40#/Ft.	Grade	
	Set @	3808'	Hole Size	12-1/4"
	TOC	Sur	Sacks	1,220
Production Casing	7" OD	26 & 29#/Ft.	Grade	
	Set @	11,953'	Hole Size	8-3/4"
	TOC	7490'	Sacks	870
Liner Record -	5" OD	13#	Grade	
	Top @	11,891'	Bottom @	13,881'
	Screen		Hole Size	6"
	TOC	11,891'	Sacks	330

***5" Scab Liner from 11,620- to 11,854'**

Tubing Det Tubing Detail

3-1/2" Plastic Lined tubing

PKR. Set @ 11,580' (7" plastic coated)

Perforation Record

Devonian Foramtion - 11,630-821'

Mckee Sd. - 13,640-821' (plugged off at 13,490')

Treatment record

6000 Gallons 15% NEFE Acid - Devonian injection perforations

Comments: Well plugged back from Mckee producer to Devonian SWD well
 dates: 2/9/2010 to 2/25/2010

CIBP @ 13,540' with 50' of cement (TOC @ 13,490')

CIBP @ 12,000' with 45' of cement (TOC @ 11,955')

Present Completion

Date: 3/18/2015

