

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87500

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**HOBBS OCD**  
**MAR 19 2015**

WELL API NO. 30-025-35999
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No. 944
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other  Temporarily Abandoned

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter I : 1528 Feet From The South Line and 854 Feet From The East Line  
Section 29 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3644' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box(es) to Indicate the Nature of Notice, Report, or Other Data

<b>E-PERMITTING &lt;SWD</b>	<b>INJECTION</b>	
<b>CONVERSION</b>	<b>RBDMS</b>	<b>AD</b>
<b>RETURN TO</b>	<b>TA</b>	<b>PM</b>
<b>CSNG</b>	<b>CHG LOC</b>	
<b>INT TO PA</b>	<b>P&amp;A NR</b>	<b>P&amp;A R</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG & ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER: Casing integrity test/TA status request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 03/02/2015  
 Pressure readings: Initial - 500 PSI; 15 min - 590 PSI; 30 min - 585 PSI  
 Length of test: 30 minutes  
 Witnessed: NO

**This Approval of Temporary Abandonment Expires 3/2/2017**

CIBPs @4956 & 4935  
 Top perf @4996'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

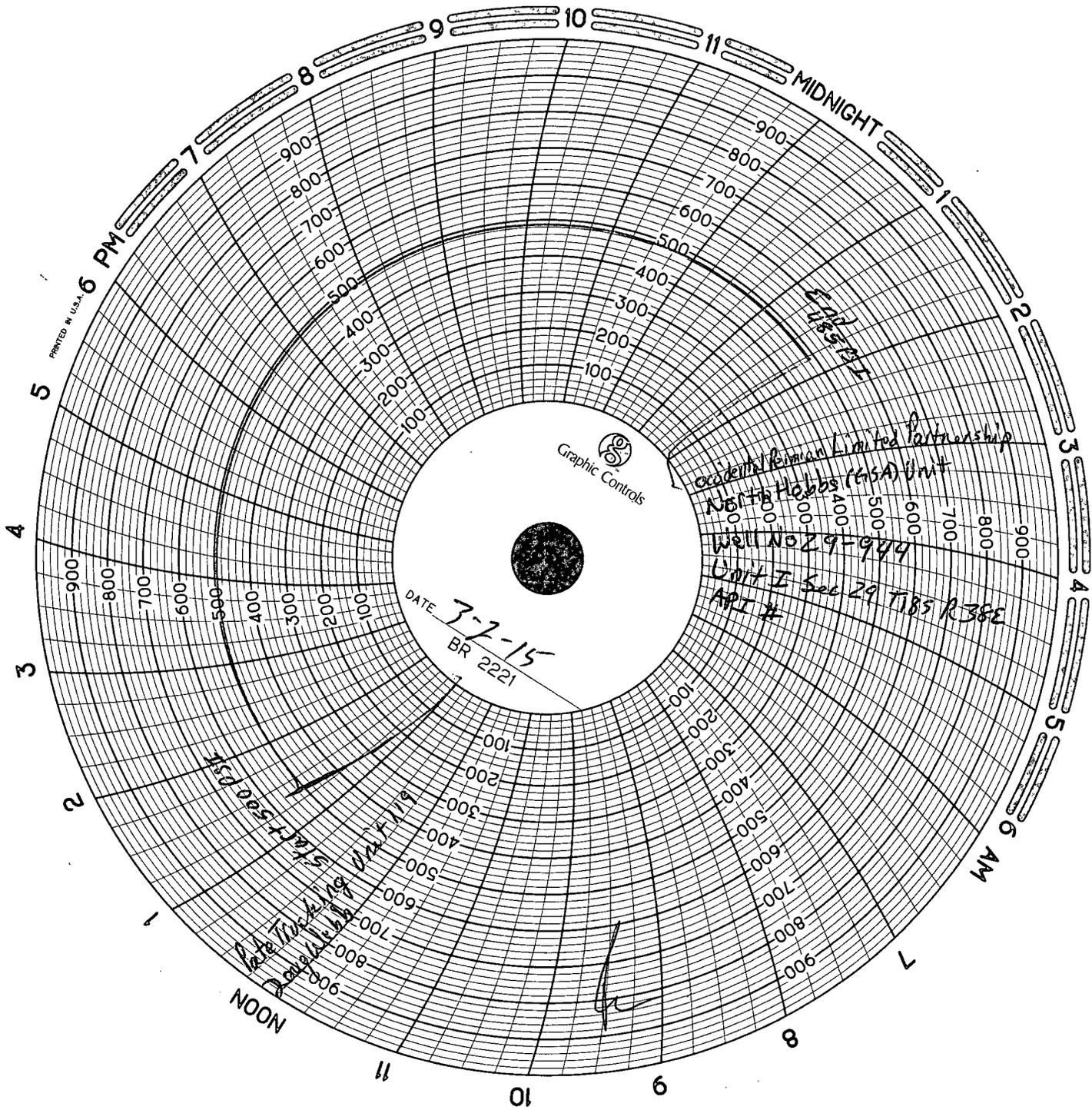
SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 03/17/2015  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
 APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 3/23/2015  
 CONDITIONS OF APPROVAL IF ANY:

MAR 26 2015

*[Handwritten initials]*

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Graphic Controls

DATE 3-7-15  
BR 2221

Occidental Petroleum Limited Partnership  
North Hobbs (615A) Unit  
Well No 29-944  
UNIT I Sec 29 T1B5 R38E  
API #

Rate Making Unit  
Rate Making Unit  
Rate Making Unit  
Rate Making Unit