

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37349 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "A" ✓
8. Well Number 11-Y ✓
9. OGRID Number 192463
10. Pool name or Wildcat Hobbs: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

Name of Operator: OXY USA WTP Limited Partnership ✓ **MAR 18 2015**

Address of Operator: P.O. Box 4294, Houston, TX 77210-4294 **RECEIVED**

Well Location
 Unit Letter J : 1484 feet from the South line and 1526 feet from the East line
 Section 29 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3647' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

E-PERMITTING <SWD _____ INJECTION>
 CONVERSION _____ RBDMS SAS
 RETURN TO _____ TA P.M.
 CSNG _____ CHG LOC _____
 INT TO PA _____ P&A NR _____ P&A R _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Request Extension of TxA Status

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was only completed in the deepest Wolfcamp interval, and uphole potential exists in the Abo/Drinkard/Blinebry. The well needs new production facilities, and if funds become available for such, recompletion procedures could commence within the next 24 months.

C.O.A

This Approval of Temporary Abandonment Expires 3/2/2017

PROVIDE CURRENT WELLBORE DIAGRAM

Wellbore Diagram Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

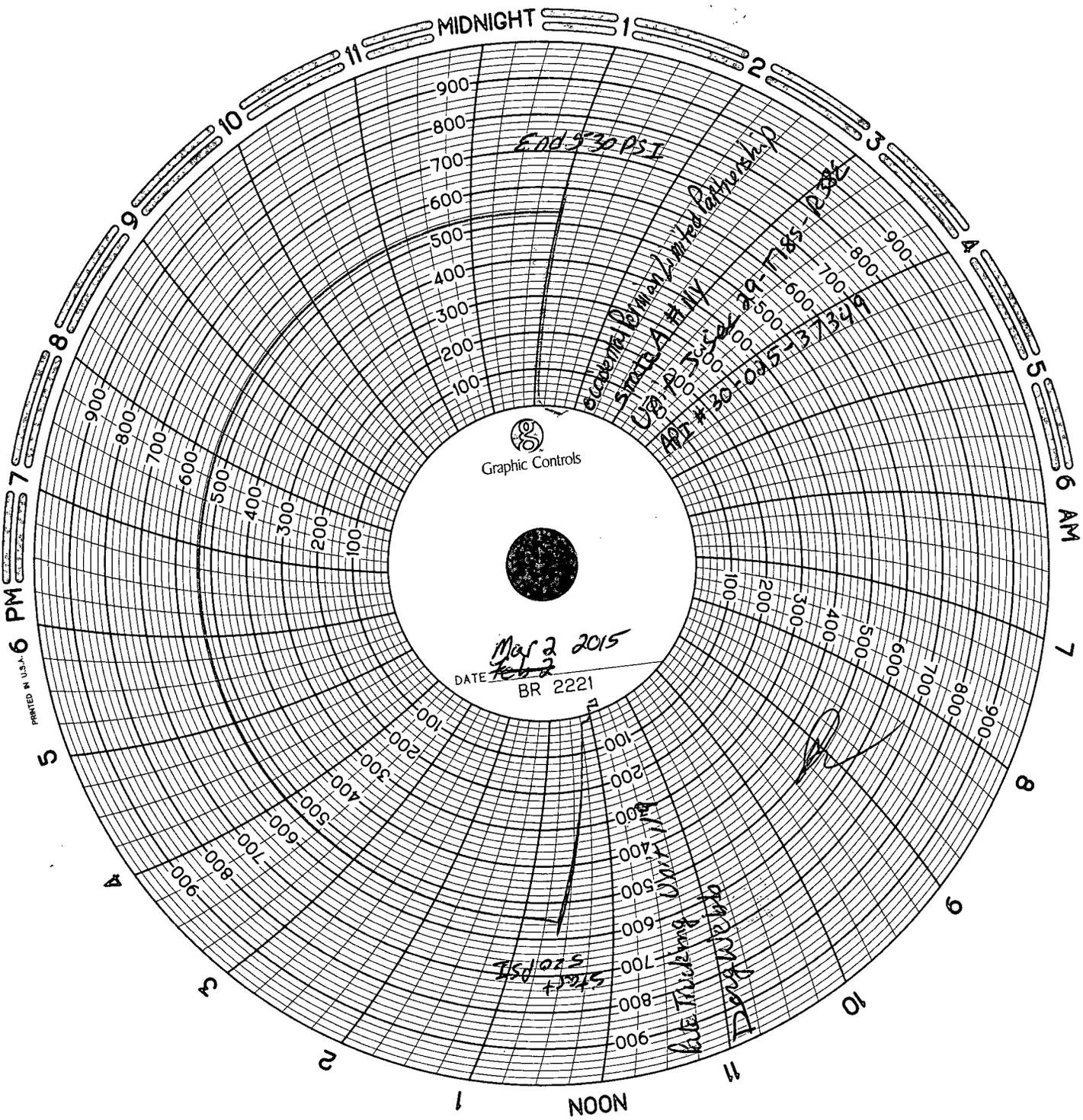
SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/16/15
 Mark_Stephens@oxy.com
 Type or print name Mark Stephens E-mail address: _____ PHONE (713) 366-5158

For State Use Only
 APPROVED BY Malaya Brown TITLE Dist Supervisor DATE 3/23/2015
 Conditions of Approval (if any): _____

MAR 26 2015

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Graphic Controls

DATE May 2 2015
BR 2221

END 5:30 PST

accidental
STACCA
UP TO 5500
FBI # 3010515
FBI # 3010515
FBI # 3010515

start
5:30 PST

We Thinking Unit
Dagoberto

[Handwritten signature]