

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

NMOCD

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM34850

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

MALACHITE 22 FEDERAL 2H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC

megan.moravec@dvn.com

9. API Well No.

30-025-40389

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-362210. Field and Pool, or Exploratory
TONTON; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T19S R33E NENW 330FNL 1465FWL

11. County or Parish, and State

LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/20/14-11/24/14) Spud @ 02:00. TD 17-1/2? hole @ 1523?. RIH w/ 38 jts 13-3/8? 54.5# J-55 BT csg, set @ 1523?. Lead w/ 755 sx CIC, yld 1.87 cu ft/sk. Tail w/ 550 sx CIC, yld 1.34 cu ft/sk. Disp w/ 229 bbls FW. Circ 390 sx cmt to surf. PT BOPE @ 250/300 psi, OK. PT csg to 1911 psi for 30 min, OK.

(11/29/14-12/1/14) TD 12-1/4? hole @ 5320?. RIH w/ 101 jts 9-5/8? 40# J-55 BT csg, followed by 23 jts 9-5/8? 40# HCK-55 BT csg, set @ 5308?. Lead w/ 1300 sx Econocem HLC, yld 1.87 cu ft/sk. Tail w/ 430 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 399 bbls FW from frac tanks. No cmt cric to surf. TOC @ 25?, bottom @ 5308?. PT annulus between 13-3/8? csg & 9-5/8? csg to 500 psi for 30 min, OK. PT csg to 2765 psi for 30 min, OK.

(12/16/14-12/20/14) TD 8-3/4? hole @ 13676?. RIH w/ 195 jts 7? 29# P-110 BT csg, followed by 115

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287023 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 26 2015

Additional data for EC transaction #287023 that would not fit on the form

32. Additional remarks, continued

jts 5-1/2? 17# HCP-110 BT csg, set @ 13663?. Lead w/ 600 sx Tuned Light cmt, yld 3.37 cu ft/sk.
Tail w/ 1100 sx CIH, yld 1.22 cu ft/sk. Disp w/ 435 bbls FW. Circ 71 sx cmt to surf. RR @ 14:00.