Do not us	BUREAU OF LAND MANA RY NOTICES AND REPO this form for proposals to	ORTS ON WELLS	MOCD	5 Leps 5 121 No. 1000 134850	or Tribe Name
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well X Oil Well Gas Well Other				 If Unit or CA/Agreement, Name and/or N Well Name and No. MALACHITE 22 FEDERAL 2H API Well No. 30-025-40389 	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include # 0858 OCD Ph: 405-552-3622 # 0858 OCD			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description, Sec 22 T19S R33E NENW 330FNL 1465FWL		WAR 2 0 2015 RECEIVED		11. County or Parish, and State LEA COUNTY COUNTY, NM	
TYPE OF SUBMISSION		ТҮРЕ (OF ACTION		
 Notice of Intent Subsequent Report 	☐ Acidize ☐ Alter Casing	 Deepen Fracture Treat 	🗖 Reclam		☐ Water Shut-Of ☐ Well Integrity ⊠ Other
Final Abandonment Notic				Recomplete Temporarily Abandon	
	Convert to Injection	Plug Back	U Water I	Disposal	
testing has been completed. Fin determined that the site is ready 1/9/15-2/8/15: MIRU WL &	al Abandonment Notices shall be file for final inspection.) & PT. TIH & ran CCL, found E	ed only after all requirements, inclu TOC @ 300'. TIH w/pump th	uding reclamatio	n, have been completed,	60-4 shall be filed once and the operator has
testing has been completed. Fir determined that the site is ready 1/9/15-2/8/15: MIRU WL & guns. Set plug @ 13558'. stages, Frac totals 981 bb	al Abandonment Notices shall be file for final inspection.) & PT. TIH & ran CCL, found E Perf Bone Spring, 9500'-1353 Is 15% HCI Acid, 1,441,271# J PU, NU BOP, DO plugs @ (ed only after all requirements, inclu TOC @ 300'. TIH w/pump th 30', total 768 holes. Frac'd 9! 100 Mesh, 4,034,563# 30/5'	uding reclamatio nrough frac pl 550'-13530' ir 0 White, 661,	n, have been completed, lug and 1 16 742#	60-4 shall be filed once and the operator has
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