

MAR 23 2015

Form C-104
Revised August 1, 2011

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/8/15
⁴ API Number 30-025-40389	⁵ Pool Name Tonto; Bone Spring	⁶ Pool Code 59475
⁷ Property Code 38896	⁸ Property Name Malachite 22 Federal	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	19S	33E		330	North	1465	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	19S	33E		338	South	1985	West	Lea

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/8/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
221115	Frontier Energy Services, LLC 4200 E Skelly Dr, Ste 700 Tulsa, OK 74135	Gas

IV. Well Completion Data

²¹ Spud Date 11/20/14	²² Ready Date 2/8/15	²³ TD 13676	²⁴ PBDT 13615.6	²⁵ Perforations 9500 - 13530	²⁶ DHC, MC
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²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"	13-3/8"	1523	1305 sx CIC; Circ 390 sx
12-1/4"	9-5/8"	5308	1730 sx cmt; Circ 0
8-3/4"	5-1/2"	13663	1700 sx cmt; Circ 71 sx
	Tubing: 2-7/8"	8636	

V. Well Test Data

³¹ Date New Oil 3/5/15	³² Gas Delivery Date 3/5/15	³³ Test Date 3/5/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 551 psi	³⁶ Csg. Pressure 91 psi
³⁷ Choke Size	³⁸ Oil 158 bbl	³⁹ Water 1379 bbl	⁴⁰ Gas 161 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Megan Moravec*

Printed name: Megan Moravec

Title: Regulatory Compliance Analyst

E-mail Address: megan.moravec@dyn.com

Date: 3/16/2015

Phone:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: Petroleum Engineer

Approval Date: 3/24/2015

Cope AM
Casing PM

MAR 26 2015