

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41811
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GRAMMA RIDGE 14 24 34
6. Well Number:
1H **HOBBS OCD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **MAR 19 2015**

8. Name of Operator
CHEVRON U.S.A. INC.
9. OGRID
4323 **RECEIVED**

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705
11. Pool name or Wildcat
RED HILLS; BONE SPRING, NORTH (96434)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	14	24S	34E		330	NORTH	2300	EAST	LEA
BH:	O	14	24S	34E		305	SOUTH	1921	EAST	LEA

13. Date Spudded
09/08/2014
14. Date T.D. Reached
09/30/2014
15. Date Rig Released
10/05/2014
16. Date Completed (Ready to Produce)
12/24/2014
17. Elevations (DF and RKB, RT, GR, etc.)
3492'
18. Total Measured Depth of Well
15,663'
19. Plug Back Measured Depth
15,557'
20. Was Directional Survey Made?
YES
21. Type Electric and Other Logs Run
CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,509'-15,511' BONE SPRING, NORTH

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	1,225'	17.5	1285 SX	N/A
9.625	40#	5,338'	12.25	1740 SX	N/A
5.5	17#	15,643'	8.50	2120 SX	N/A
		**see attached csg & cmt summary			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,574'	

26. Perforation record (interval, size, and number)
**SEE ATTACHED PERFORATION RECORD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11,509-15,511'
AMOUNT AND KIND MATERIAL USED
TOTAL PROP:3,927,841 LBS, ACID:995 BBL
20/40 WHITE:2,987,795 LBS,CRC:787,064#
WTR:25,358BBL, HYBOR G R 40909 BBLs
10# WTR FRAC 12,112 BBLs

28. **PRODUCTION**

Date First Production
01/09/2015
Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING
Well Status (Prod. or Shut-in)
PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/26/2015	24			381	586	455	1538

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Test Witnessed By

31. List Attachments
DIRECTIONAL SURVEY, CSG & CMT SUMMARY, WELLBORE SCHEMATIC. (PERFORATION RECORD) TBG SUMMARY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude **KAC** NAD 1927 1983

MAR 26 2015

5533	6397		Sandstone, Shale				
6398	7846		Sandstone, Shale				
7847	9230		Sandstone, Shale				
9231	9261		Limestone				
9262	10282		Shale, Limestone				
10283	10953		Sandstone, Shale, Limestone				
10954	TD		Sandstone, Shale, Limestone				