

NMOC D Copy

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMNM56265

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. LEA SOUTH 25 FED COM 6H

9. API Well No. 30-025-41898-00-S1

10. Field and Pool, or Exploratory LEA

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T20S R34E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 08/15/2014

15. Date T.D. Reached 09/12/2014

16. Date Completed 11/14/2014  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3758 GL

18. Total Depth: MD 15703 TVD 11174

19. Plug Back T.D.: MD 15701 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLLDSN

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1880		1740		0	711
12.250	9.625 J55	40.0	0	5695	2000	5370		0	567
8.500	5.500 P110	17.0	0	15703		1469		780	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10741	10741						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	11054	15675	11054 TO 15675	0.000	432	OPEN (37580) Bone Spring S
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11054 TO 15675	1493709 GALS FLUID; 2179360# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2014	11/18/2014	24	→	433.0	299.0	208.0	46.8		FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg. 1350 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 433	Gas MCF 299	Water BBL 208	Gas:Oil Ratio	Well Status POW	FEB 12 2015

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #288514 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Date: 5/18/2015

MAP 26 2015

AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5873	8555	WATER	RUSTLER	1625
BONE SPRING 1ST	9714	9961	WATER	DELAWARE	5873
BONE SPRING 2ND	10396	10806	WATER	BONE SPRING	8552
BONE SPRING 3RD	11054	15675	GAS, OIL WATER	BONE SPRING 1ST	9714
				BONE SPRING 2ND	10396
				WOLFCAMP	11274

32. Additional remarks (include plugging procedure):  
LOGS SENT VIA OVERNIGHT MAIL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #288514 Verified by the BLM Well Information System.**  
For NEARBURG PRODUCING COMPANY; sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0561SE)

Name (please print) TIM GREEN Title MARKETING & PRODUCTION SERVICE

Signature (Electronic Submission) Date 01/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***